Form 3160-3 (July 1992)

UNITED STATES DEPAR

FORM APPROVED

OMB NO. 1040-0136 Expires: February 28, 1995

OMITEDSTATES	SUBMIT IN TRIPLICATE	
PARTMENT OF THE INTERIOR		5. LEASE DESIGNATION AND SERIAL NO.
BUREAU OF LAND MANAGEMENT		UTU-73182
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APPLICATION FOR PERMIT	TO DRILL OF	R DEEPEN	N/	'A	
TYPE OF WORK			7. UNIT AGREEMENT NAM	ΛE	
DRILL 🗹	DEEPEN \Box		BIG VALLEY (JNIT # 81308X	
TYPE OF WELL			8. FARM OR LEASE NAME	E, WELL NO.	
□ ☑ □ SINGLE	✓ MULTIPLE	<u> </u>			
OIL WELL GAS WELL OTHER ZONE	ZONE		RWS 12N	/L-9-9-24	
OIL WELL GAS WELL OTHER ZONE ZONE RWS 12ML-9-9 2. NAME OF OPERATOR Contact: Jan Nelson 9.API NUMBER;					
QEP UINTA BASIN, INC.	E-Mail: j	an.nelson@questar.com	43-04	7-38646	
3. ADDRESS	Telphone number		10. FIELD AND POOL, OR	WILDCAT	
11002 E. 17500 S. Vernal, Ut 84078	Phone 435-	781-4331 Fax 435-781-4323	DEVIL'S PL	AYGROUND	
	ccordance with an	d State requirements*)	11. SEC.,T, R, M, OR BLK	& SURVEY OR AREA	
At proposed production zone 443 4446 4 4	0.048565	-109.225488	SEC.9, T9S, R	224E Mer SLB	
14. DISTANCE IN MILES FROM NEAREST TOWN OR PO	STOFFICE*		12. COUNTY OR PARISH	13. STATE	
40 + / - SOUTHEAST OF VERNAL, UTAH				UT	
	ST	16.NO.OF ACRES IN LEASE	17. NO. OF ACRES ASSIG	NED TO THIS WELL	
		200.00		_	
••		320.00	40		
Market Control of the	II drilling	19 PROPOSED DEPTH	20 PLM/PIA Pond No. on	Æl-	
	,			me	
2000 +/-		7675'			
21. ELEVATIONS (Show whether DF, RT, GR, ect.)		22. DATE WORK WILL START	23. Estimated duration		
5137.5' GR					
24. Attachments					
The following, completed in accordance with the requirm	nents of Onshore C	oil and Gas Order No. 1, shall be a	ttached to this form:		
Well plat certified by a registered surveyor.		4. Bond to cover the operations unless	covered by an exisiting bond o	n file (see	
2. A Drilling Plan		Item 20 above).			
3. A surface Use Plan (if location is on National Forest System La		5. Operator certification.			
the SUPO shall be filed with the appropriate Forest Service Offi	ice).	6. Such other site specific information a	and/or plans as may be required	d by the	
\wedge		authorized officer.			
SIGNED PAN 9 WS	Name (printed/typ	ed) Jan Nelson	DATE	9-15-06	
TITLE Regulatory Affairs					
(This space for Federal or State office use)					
PERMIT NO. 43-047-38646	APPROVA	L DATE			
CONDITIONS OF APPROVAL, IF ANY;					

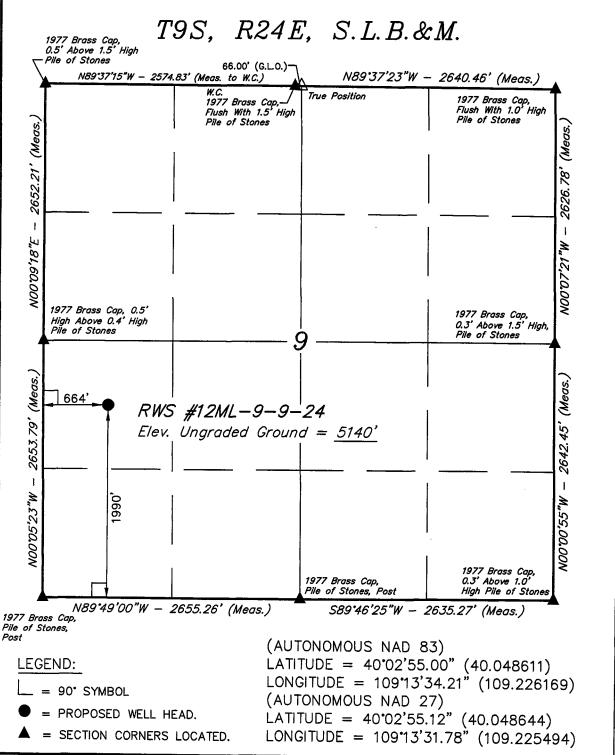
Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

e, fictitious or fraudulent statements or representations as to any mater within its jurisdiction

Federal Approval of this Action is Necessary



RECEIVED SEP 2 1 2006



QUESTAR EXPLR. & PROD.

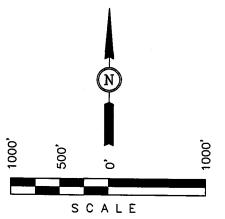
Well location, RWS #12ML-9-9-24, located as shown in the NW 1/4 SW 1/4 of Section 9, T9S, R24E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 45EAM LOCATED IN THE NW 1/4 SW 1/4 OF SECTION 6, T9S, R24E, S.L.B.&M. TAKEN FROM THE BONANZA QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5350 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLANMER PEPARED FROM
FIELD NOTES OF ACTUAL SURVEYS WAS TO THE SUPERVISION AND THAT THE SAME TO THE
BEST OF MY KNOWLEDGE AND BETTER TO THE

EGISTERE BANK JULYEYOF EGISTRATION AND 161318 SATE OF UTAR

UINTAH ENGINEERING & LAND URVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017

 SCALE
 DATE SURVEYED:
 DATE DRAWN:

 1" = 1000'
 08-08-06
 08-10-06

 PARTY
 REFERENCES

 B.B. T.A. C.H.
 G.L.O. PLAT

ATHER FILE OUT

QUESTAR EXPLR. & PROD.

Additional Operator Remarks

QEP Uinta Basin, Inc. proposes to drill a well to 7675' to test the MesaVerde. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements"

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

Please be advised that QEP Uinta Basin Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No.ESB000024. The principal is QEP Uinta Basin Inc. via surety as consent as provided for the 43 CFR 3104.2.

DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1 Approval of Operations on Onshore Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	Depth	Prod. Phase Anticipated
Uinta	Surface	
Green River	855'	
Wasatch	4095'	Gas
Mesa Verde	5475'	
Sego	7520'	
TD	7675'	

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	Depth
Oil/Gas	Mesa Verde	7675

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right # A36125 (which was filed on May 7, 1964,) or Red Wash water right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Service that any water right number filed before 1989 is not depleting to the Upper Colorado River System, to supply fresh water for drilling purposes.

DRILLING PROGRAM

All water resulting from drilling operations will be disposed of at Red Wash Central Battery Disposal Site; SWSE, Section 27, T7S, R23E or Wonsits Valley Disposal Site; SWNW, Section 12, T8S, R21E.

3. Operator's Specification for Pressure Control Equipment:

- A. 3,000 psi W.P. Double Gate BOP or Single Gate BOP (schematic attached)
- B. Functional test daily
- C. All casing strings shall be pressure tested (0.2 psi/foot or 1500 psi, (or 70% of burst whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.
- D. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 3M system and individual components shall be operable as designed.

4. <u>Casing Program</u>

	<u>Depth</u>	Hole Size	Csg Size	Type	Weight
Surface	2300'	12 1/4"	9-5/8"	J-55	36 lb/ft (new) LT&C
TD	7675'	7 –7/8 ''	4 –1/2"	M-80	11.60 lb/ft (new)LT&C

5. <u>Auxiliary Equipment</u>

- A. Kelly Cock yes
- B. Float at the bit no
- C. Monitoring equipment on the mud system visually and/or PVT/Flow Show
- D. Full opening safety valve on the rig floor yes
- E. Rotating Head yes
 If drilling with air the following will be used:

DRILLING PROGRAM

- F. The blooie line shall be at least 6" in diameter and extend at least 100' from the well bore into the reserve/blooie pit.
- G. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500').
- H. Compressor shall be tied directly to the blooie line through a manifold.
- I. A mister with a continuous stream of water shall be installed near the end of the blooie lines for dust suppression.

Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is 9.5 ppg.

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from surface casing depth to TD.

- 6. <u>Testing, logging and coring program</u>
 - A. Cores none anticipated
 - B. DST none anticipated

Logging – Mud logging – 2300 to TD GR-SP-Induction Neutron Density MRI

C. Formation and Completion Interval: Wasatch / Mesa Verde interval, final determination 0f completion will be made by analysis of logs.
 Stimulation – Stimulation will be designed for the particular area of interest as encountered.

DRILLING PROGRAM

7. <u>Cementing Program</u>

<u>Casing</u> <u>Volume</u> <u>Type & Additives</u>

Surface 1312sx Class "G" single slurry mixed to 15.6 ppg, yield = 1.19

cf/sx. Cement to surface with 160 cf (1312sx) calculated.

Tail plug used. Allowed to set under pressure

Production Lead-583sx* Lead/Tail oilfield type cement circulated in place.

Tail-1228sx* Tail slurry: Class "G" + gilsonite and additives as required, mixed to 14.8 ppg, yield = 1.34 cf/sx. Tail

to 3600' (±500' above production zone).

Cement Characteristics:

Lead slurry: Class "G" + extender and additives as required, mixed to 11.0 ppg, yield = 3.82 cf/sx. Lead to surface. Tail plug used. Allowed to set

under pressure.

*Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

No abnormal temperatures or pressures are anticipated. No H2S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 3791.0 psi. Maximum anticipated bottom hole temperature is 140° F.

3M BOP STACK

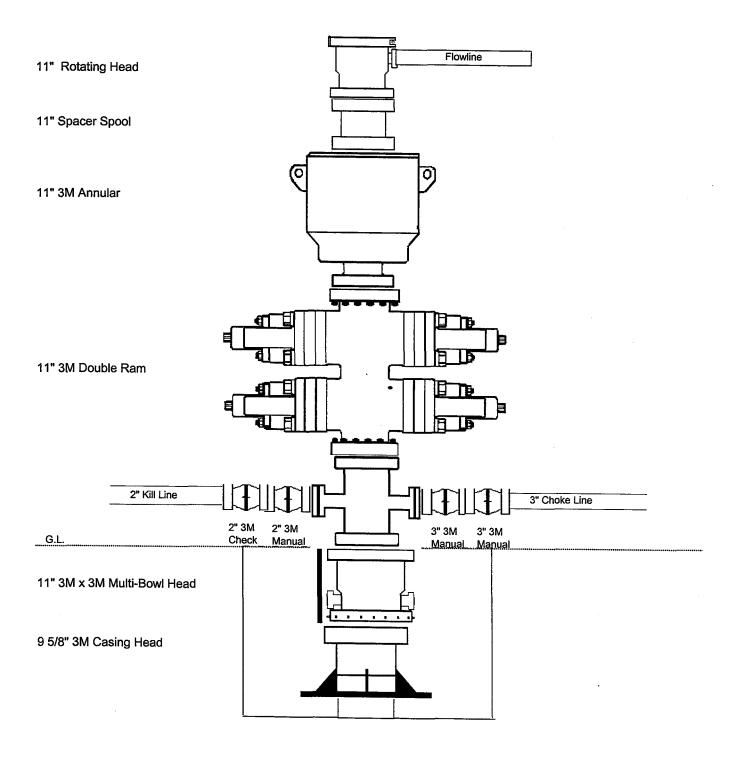
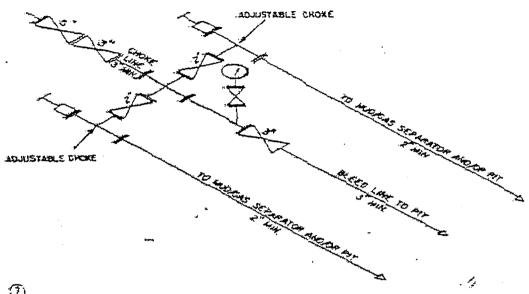


EXHIBIT A CONTINUED

46312 Federal Register / Vol. 53, No. 223 / Friday, November 18, 1988 / Rules and Regulations



3M CHOKE MANIFOLD EQUIPMENT — CONFIGURATION OF CHOKES MAY VARY

QEP UINTA BASIN, INC.
RWS 12ML-9-9-24
1190' FSL 664' FWL
NWSW, SECTION 9, T9S, R24E
UINTAH COUNTY, UTAH
LEASE # UTU-73182

ONSHORE ORDER NO. 1

MULTI - POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the RWS 12ML-9-9-24 on August 22, 2006. Weather conditions were warm and clear at the time of the onsite. In attendance at the inspection were the following individuals:

Paul Buhler Dixie Sadlier Bureau of Land Management Bureau of Land Management

Jan Nelson

QEP Uinta Basin Inc.

1. Existing Roads:

The proposed well site is approximately 40 miles southeast of Vernal, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 - mile radius.

There will be no improvements made to existing roads.

2. Planned Access Roads:

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

Location of Existing & Proposed Facilities:

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

Refer to Topo Map D for the location of the proposed pipeline.

QEP requests a surface pipeline based on the following justification included in the attached "Request for Exception".

5. Location and Type of Water Supply:

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

6. Source of Construction Materials:

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

7. Methods of Handling Waste Materials:

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

8. Ancillary Facilities:

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

10. Plans for Reclamation of the Surface:

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

Interim Reclamation

Please see attached Interim Reclamation plan.

Once the well is put onto production, QEP will reclaim as much of the well pad as possible that will allow for operations to continue in a safe and reasonable manner. Reseeding will be done in the spring or fall of every year to allow winter precipitation to aid in the succuss of reclamation.

Seed Mix:

Interim Reclamation:
6 lbs Hycrest Crested Wheatgrass
6 lbs Needle & Threadgrass
Final Reclamation:

Seed Mix #6

3 lbs. Wyoming Big Sage Bruch, 4 lbs. Hycrest Crested Wheat Grass, 3 lbs. Shadscale 3 lbs. Indian Rice Grass

11. Surface Ownership:

Bureau of Land Management 170 South 500 East Vernal, Utah 84078 (435) 781-4400

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

A class III paleontological survey was conducted by Intermountain Paleo Consulting. A copy of this report was submitted directly to the appropriate agencies by Stephen D. Sandau. The inspection resulted in the location of no fossil resources. However, if vertebrate fossil(s) are found during construction a paleontologist should be immediately notified. QEP will provide paleo monitor if needed.

No drilling or construction will take place during the Pronghorn season May 10 thru June 20th.

Need additional top soil near stake # 3 and proposed access road.

QEP Uinta Basin, Inc. Request for Exception to Buried Pipeline for RWS 12ML-9-9-24

QEP respectfully requests an exception to burying this pipeline. We understand the standard Condition of Approval (COA) that may be included in the approved Application for Permit to Drill (APD) is: "As a Best Management Practice (BMP), the pipeline would be buried within the identified construction width of an access corridor that contains the access road and pipelines. The construction width for the access corridor would increase from 30 feet, by an additional 20 feet, to a total of 50 feet. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation." QEP will install the pipeline within the access corridor and will avoid cross-country installation when possible. Our reason for requesting a surface line is based on the following justification:

Class IV VRM

- This area's designated Visual Resource Management is classified as Class IV. The Class IV objective is to provide for management activities that require major modification to the existing character of the landscape. The level of change to the landscape can be high. The management activities may dominate the view and may be the major focus of the viewer attention. However, every attempt should be made to minimize the impact of these activities through careful location, minimal disturbance, and repetition of the basic visual elements of form, line, color, and texture.
- QEP feels that surface pipe will comply with this classification more so than buried pipe due to the amount of surface disturbance that will be required to bury it. We believe surface installation within the access corridor will minimize the disturbance so that the pipeline does not dominate the view.

Environmental and Safety Concerns

- Buried pipe will greatly increase surface disturbance and habitat fragmentation. The soil in this area has a poor history of successful rehabilitation. Buried pipe will have an increased corrosion rate and would need to be dug up for repairs or replacement; the constant surface disturbance will not allow time for successful reclamation.
- Increasing surface disturbance will greatly increase noxious and invasive weed infestation.

- With the increased corrosion rate, buried pipe may have undetectable leaks that could go unnoticed for months. Small leaks may turn into large plumes of underground hazards because they are not easily monitored and not seen right away. An undetected leak also increases the potential for explosive incidents. Once detected, the surface will need to be disturbed, once again, to dig up the line and replace or repair it.
- Accidents associated with pipe breaks during construction activities could increase substantially as the number of buried lines increases.
- The additional surface disturbance will increase the risk of disturbing paleontological sites.

Operational and Mechanical Concerns for Gas Lines

- Cathodic protection will be required for buried pipe. Cathodic protection requires anode beds that must be maintained. This will add substantial costs in labor and material. Additional power lines will need to be installed to the anode beds. The additional costs for equipment and labor will be approximately \$50,000.00 per section.
- Pipeline markers need to be used with buried pipe. This will add costs in labor and material.
- Every tie in requires a valve. The average distance between valves is approximately ¼ mile. Valves will have to be placed in "freeze boxes" or "valve boxes". Valve boxes will be considered confined space which increases the manpower needed to repair or replace valves. Every valve box will also require bright yellow guard rails.
- Additional equipment required for buried pipe can include blades/dozers, trenchers (cutting or blasting in hard rock), side booms, etc. which increases installation costs.
- Buried pipe must have fusion bonded epoxy (FBE) coating. FBE pipe will cost an additional \$2.00 per foot compared to bare pipe.
- This pipeline has the potential for being upgraded/upsized to a larger pipe diameter depending on production volumes. If upsizing is required, the pipe will need to be dug up which will cause additional surface disturbance and will not allow adequate time for successful reclamation.
- Surface lines are sometimes relocated to accommodate new locations; this is done in an effort to minimize the amount of pipe needed and the amount of surface disturbed. If this pipe is buried, this will no longer be an option.

Lessee's or Operator's Representative:

Jan Nelson Red Wash Rep. QEP Uinta Basin, Inc. 11002 East 17500 South Vernal, Utah 84078 (435) 781-4331

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Jan Nelson Red Wash Representative 15-Sep-06

Date

QUESTAR EXPLR. & PROD.

RWS #12ML-9-9-24 LOCATED IN UINTAH COUNTY, UTAH SECTION 9, T9S, R24E, S.L.B.&M.



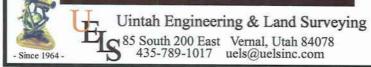
PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: WESTERLY

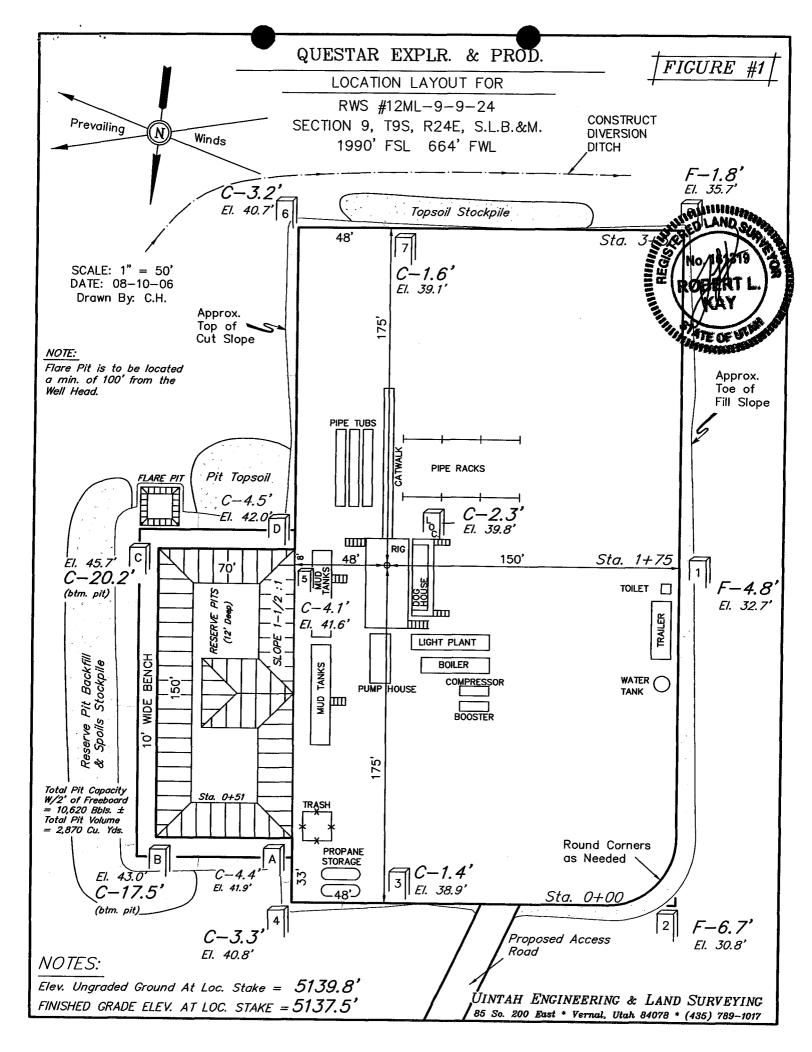


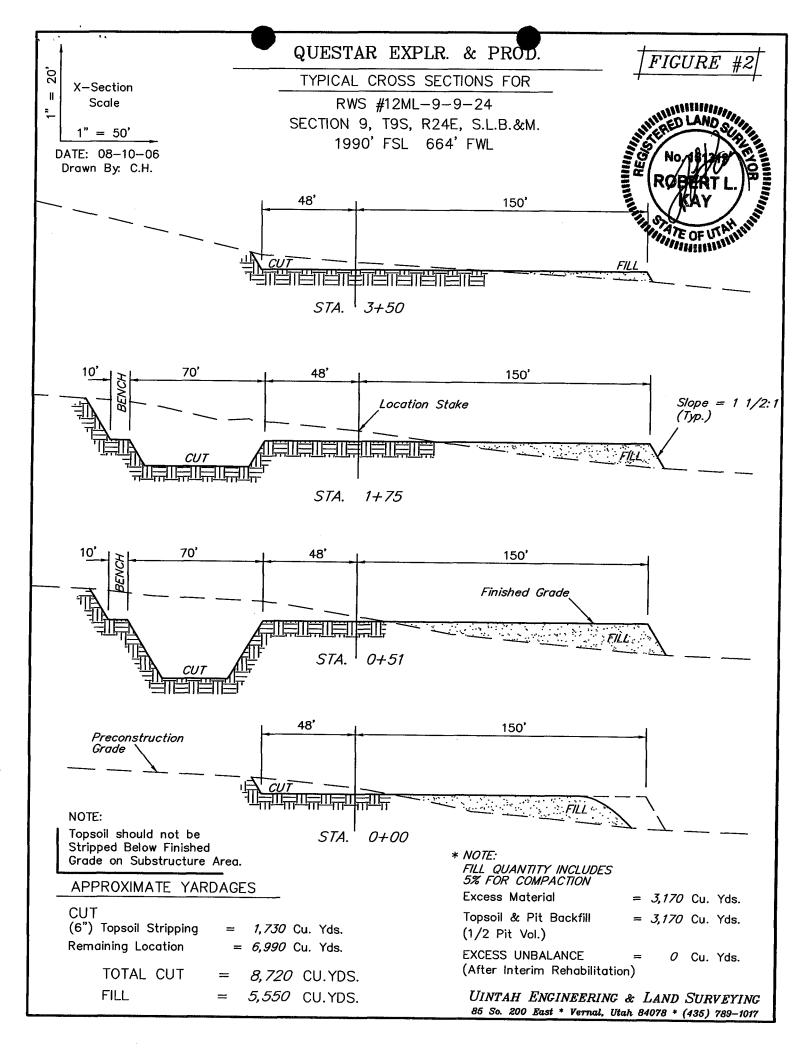
PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

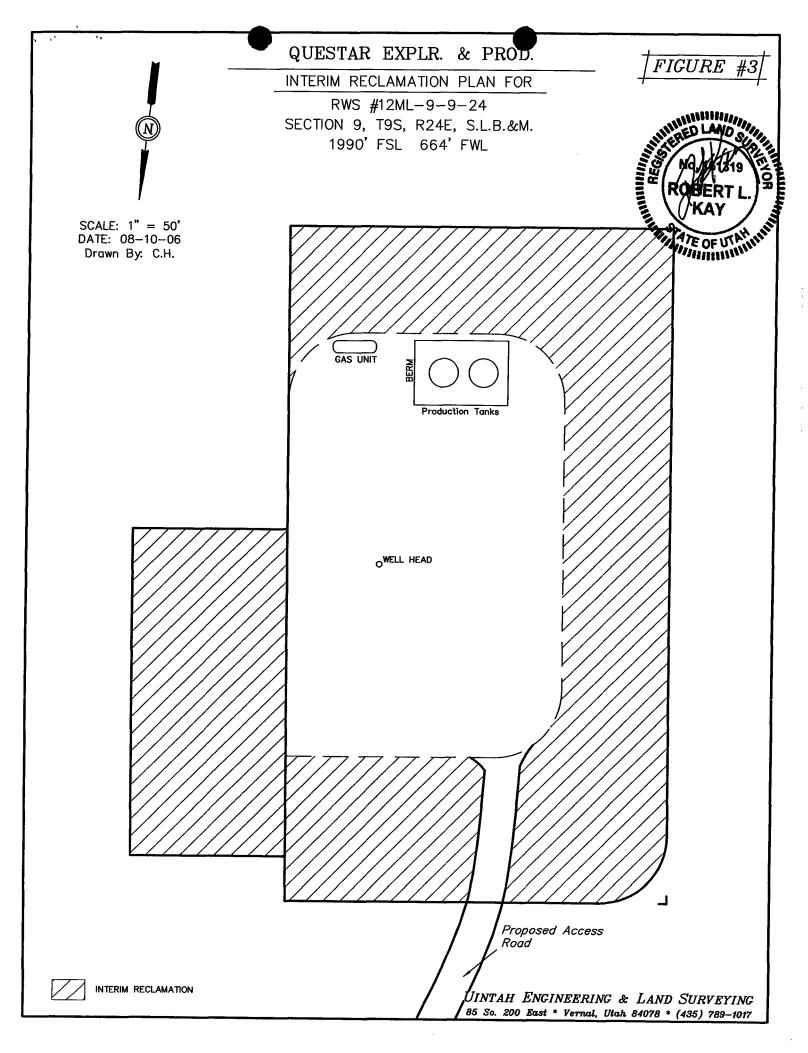
CAMERA ANGLE: WESTERLY

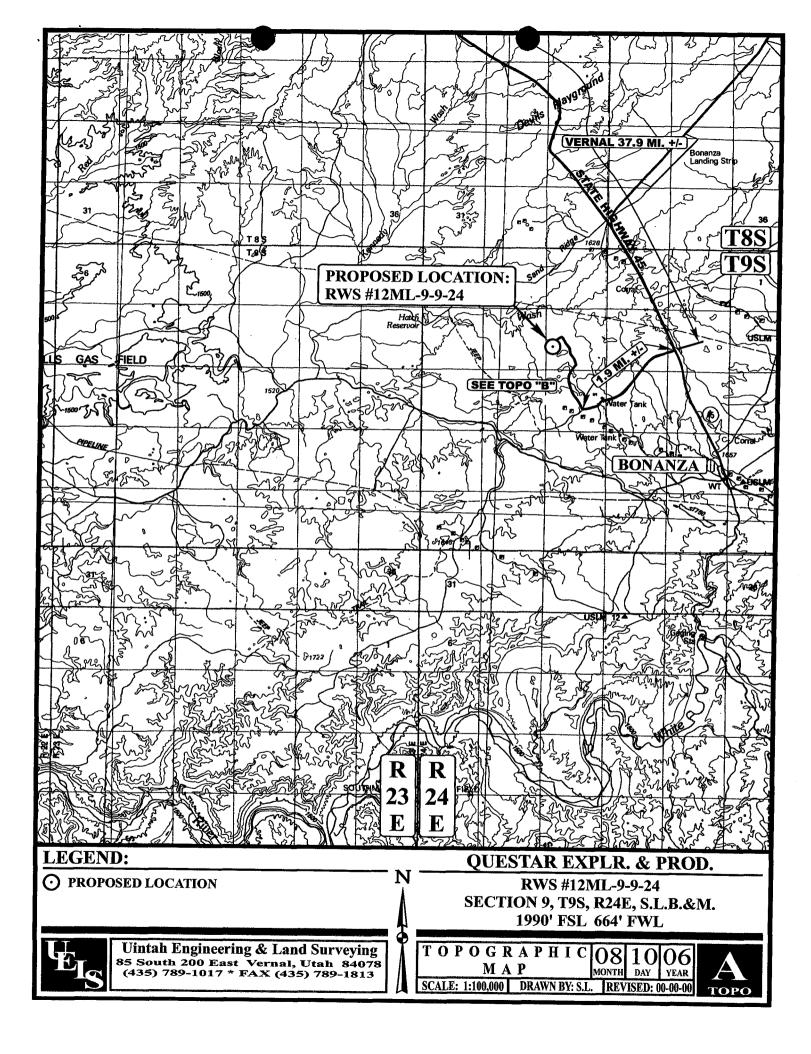


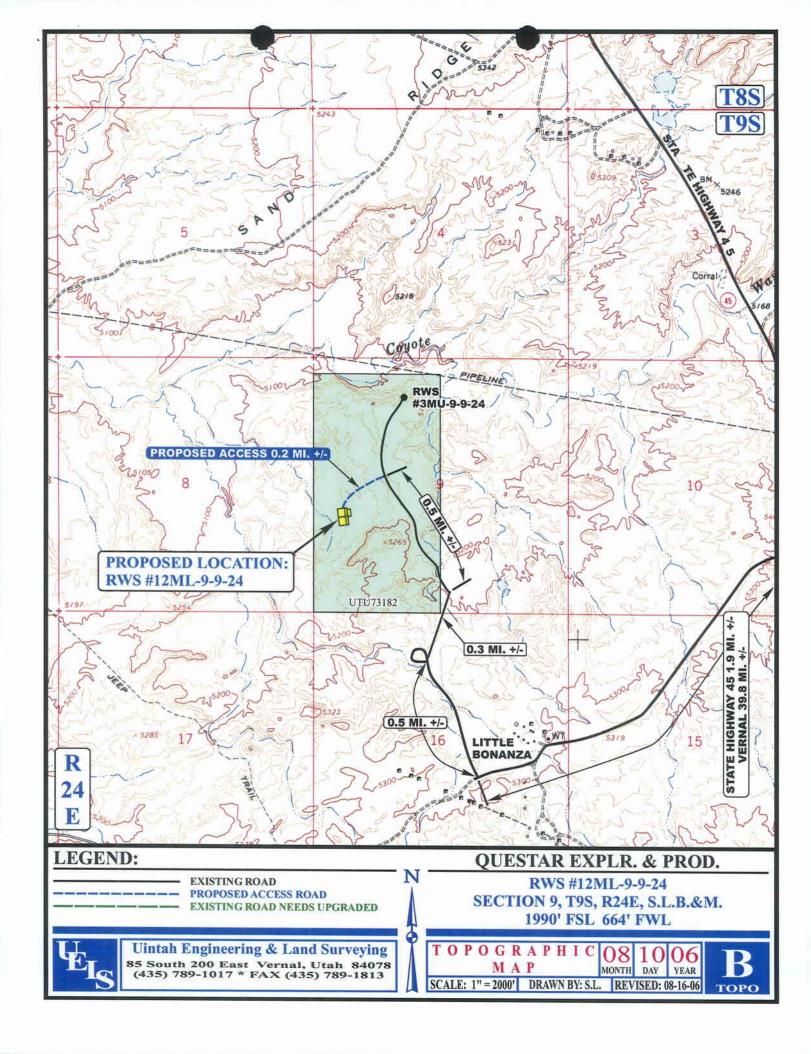
LOCATION	PHOTOS	08 MONTH	10 DAY	06 YEAR	РНОТО
TAKEN BY: B.B.	DRAWN BY: S.I	L. REV	ISED: 0	00-00-00	

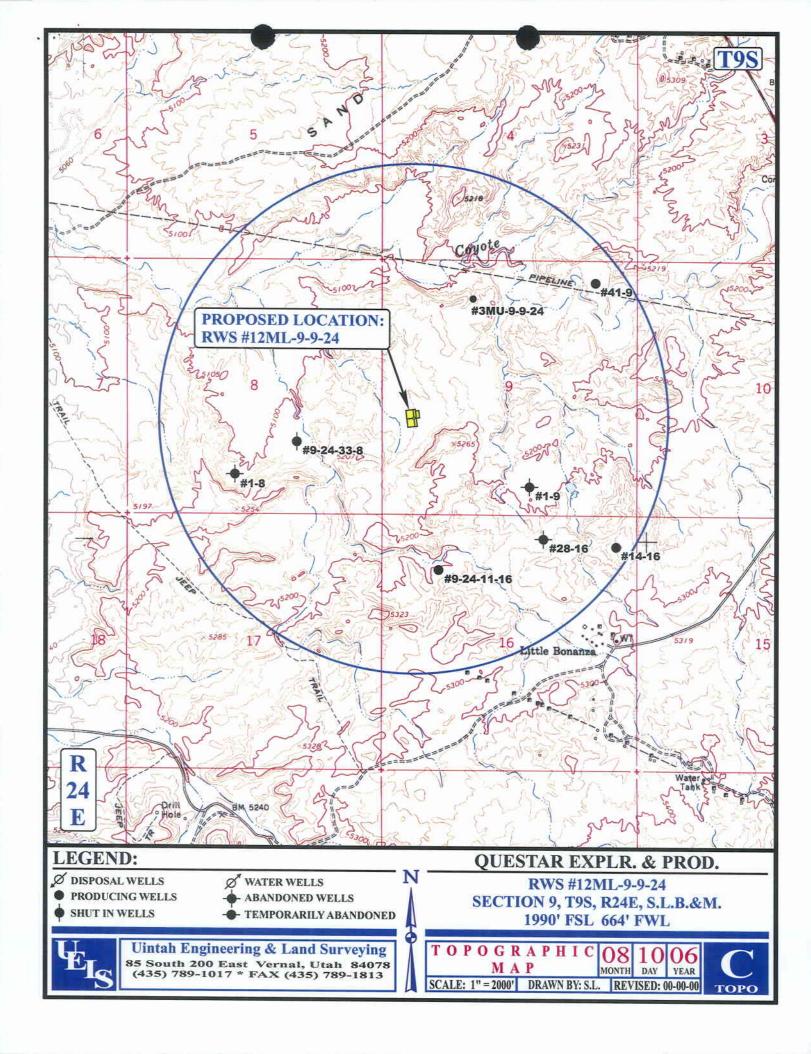


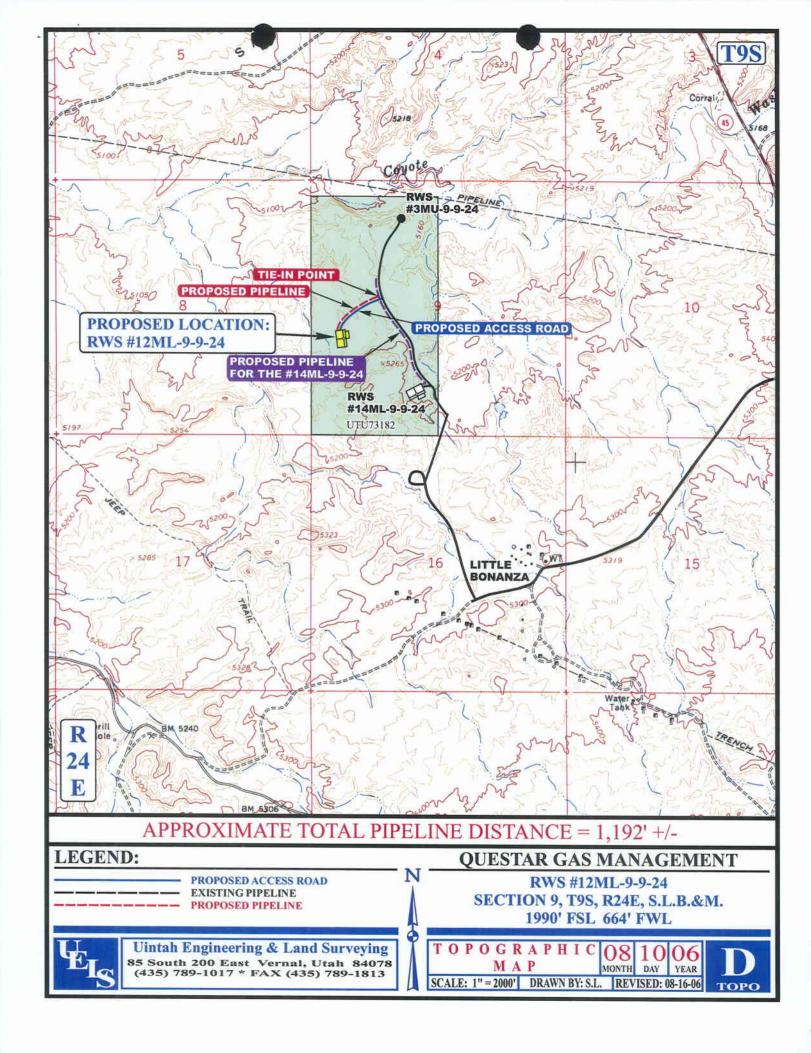




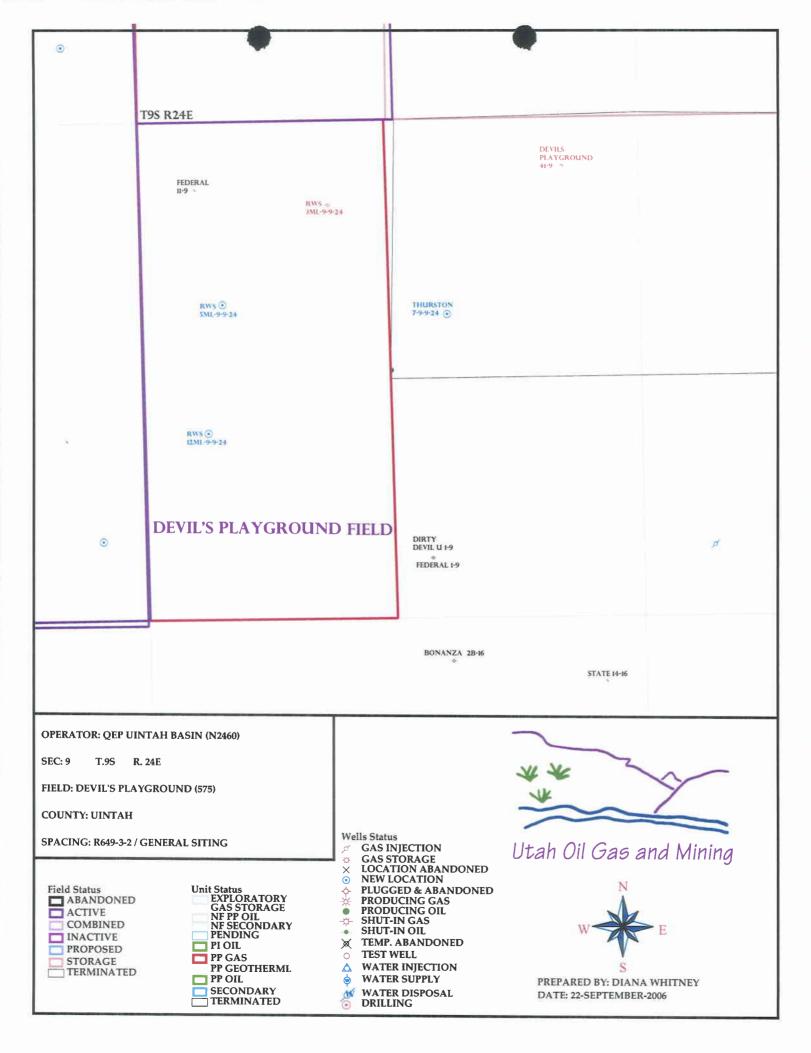








APD RECEIVED: 09/21/2006	API NO. ASSIGNED: 43-047-38646
WELL NAME: RWS 12ML-9-9-24	
OPERATOR: QEP UINTA BASIN, INC. (N2460)	PHONE NUMBER: 435-781-4331
CONTACT: JAN NELSON	
PROPOSED LOCATION:	INSPECT LOCATN BY: / /
NWSW 09 090S 240E SURFACE: 1990 FSL 0664 FWL	Tech Review Initials Date
BOTTOM: 1990 FSL 0664 FWL	Engineering
COUNTY: UINTAH LATITUDE: 40.04857 LONGITUDE: -109.2255	Geology
UTM SURF EASTINGS: 651373 NORTHINGS: 443444	6 Surface
FIELD NAME: DEVILS PLAYGROUND (575)	
LEASE TYPE: 1 - Federal	
LEASE NUMBER: UTU-73182	PROPOSED FORMATION: MVRD
SURFACE OWNER: 1 - Federal	COALBED METHANE WELL? NO
RECEIVED AND/OR REVIEWED:	LOCATION AND SITING:
Plat	R649-2-3.
Bond: Fed[1] Ind[] Sta[] Fee[]	Unit: BIG VALLEY
(No. ESB000024) Potash (Y/N)	√ R649-3-2. General
N Potash (Y/N) N Oil Shale 190-5 (B) or 190-3 or 190-13	Siting: 460 From Qtr/Qtr & 920' Between Wells
✓ Water Permit	R649-3-3. Exception
(No. <u>43-8496</u>)	Drilling Unit
RDCC Review (Y/N) (Date:	Board Cause No:
	Eff Date:
M Fee Surf Agreement (Y/N)	Siting:
<u>ΛΙΑ</u> Intent to Commingle (Y/N)	R649-3-11. Directional Drill
COMMENTS: COP Severate Sta	
STIPULATIONS: 1- Federal approx	
2- Spacing Ship	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

September 25, 2006

Memorandum

To:

Assistant District Manager Minerals, Vernal District

From:

Michael Coulthard, Petroleum Engineer

Subject:

2005 Plan of Development Big Valley Unit, Uintah County,

Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Big Valley, Uintah County, Utah.

API#

WELL NAME

LOCATION

(Proposed PZ MesaVerde)

43-047-38645 RWS 05ML-9-9-24 Sec 9 T09S R24E 1938 FNL 0836 FWL 43-047-38646 RWS 12ML-9-9-24 Sec 9 T09S R24E 1990 FSL 0664 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc:

File - Big Valley Unit

Division of Oil Gas and Mining

Central Files Agr. Sec. Chron Fluid Chron

MCoulthard:mc:9-25-06



State of Utah

Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA Division Director JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

September 25, 2006

QEP Uinta Basin, Inc. 11002 E 17500 S Vernal, UT 84078

Re: RWS 12ML-9-9-24 Well, 1990' FSL, 664' FWL, NW SW, Sec. 9, T. 9 South,

R. 24 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38646.

Sincerely,

Gil Hunt

Associate Director

pab Enclosures

cc:

Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator: QEP Uinta Basin, Inc.						
Well Name & Number	RWS 1	2ML-9-9-24				
API Number:	43-047	-38646				
Lease:	UTU-7	73182				
Location: <u>NW SW</u>	Sec. 9_	T. <u>9 South</u>	R. 24 East			

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING	
1. DJJ	
2. CDW	

Change of Operator (Well Sold)			X - Operator Name Change/Merger					
The operator of the well(s) listed below has changed, effective:			1/1/2007					
FROM: (Old Operator):			TO: (New Operator):					
N2460-QEP Uinta Basin, Inc.			N5085-Questar		pany			
1050 17th St, Suite 500			_	th St, Suite	•			
Denver, CO 80265				CO 80265				
Deliver, 00 00200			Bonvo.,	, 00 00203				
Phone: 1 (303) 672-6900			Phone: 1 (303)	672-6900				
CA No.			Unit:		BIG VALLE			
WELL NAME	SEC TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
SEE ATTACHED LISTS			*					
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed								
1. (R649-8-10) Sundry or legal documentation wa	s received fr	om the	FORMER ope	rator on:	4/19/2007			
2. (R649-8-10) Sundry or legal documentation wa	s received fr	om the	NEW operator	on:	4/16/2007	•		
3. The new company was checked on the Departm			-		Database on:	•	1/31/2005	
4a. Is the new operator registered in the State of U			Business Numb	_	764611-0143			
5a. (R649-9-2)Waste Management Plan has been re-			IN PLACE			i		
5b. Inspections of LA PA state/fee well sites compl			n/a	-				
5c. Reports current for Production/Disposition & S			n/a	-				
6. Federal and Indian Lease Wells: The BL		. DIA 1		. margar na	ma changa			
				BLM	- ·	DIA		
or operator change for all wells listed on Federa 7. Federal and Indian Units:	ii or indian i	eases c	on.	BLM	. 4 /23/2007	BIA	-	
	. C	C	111:44		4/22/2007			
The BLM or BIA has approved the successor	_				4/23/2007	•		
8. Federal and Indian Communization Ag	-		•					
The BLM or BIA has approved the operator f				4 ППС Е		- 6 A 4 1 -	94 4	
9. Underground Injection Control ("UIC"	•				orm 5, Transfer	oi Autno	ority to	
Inject, for the enhanced/secondary recovery un	it/project for	the wa	ater disposal wel	ll(s) listed o	n:		-	
DATA ENTRY:								
1. Changes entered in the Oil and Gas Database		_	4/30/2007 and	5/15/2007			_	
2. Changes have been entered on the Monthly Op	erator Cha	nge Sp			4/30/2007 and 5	5/15/2007	7	
3. Bond information entered in RBDMS on:			4/30/2007 and :					
4. Fee/State wells attached to bond in RBDMS on			4/30/2007 and :					
5. Injection Projects to new operator in RBDMS of			4/30/2007 and	5/15/2007 n/a				
6. Receipt of Acceptance of Drilling Procedures for BOND VERIFICATION:	JI ALD/INCH	V OII.		II/a				
			ECD000004					
1. Federal well(s) covered by Bond Number:			<u>FSB000024</u> 799446	-				
2. Indian well(s) covered by Bond Number:3a. (R649-3-1) The NEW operator of any state/fee	o vvoll(a) list	ad aar		h.a.r	965003033			
			-		903003033			
3b. The FORMER operator has requested a release		irom u	neir bond on:	n/a				
LEASE INTEREST OWNER NOTIFIC								
4. (R649-2-10) The NEW operator of the fee wells					om the Division			
of their responsibility to notify all interest owner	rs of this cha	inge on		n/a	-			
COMMENTS: THIS IS A COMPANY NAME C	HANGE.							
SOME WELL NAMES HAY		CHANC	SED AS REQU	EȘTED				

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWS 3ML-9-9-24	RWS 3ML-9-9-24	NENW	09	090S	240E	4304735483	15190	Federal	GW	S
RWS 10ML-6-9-24	RWS 10ML-6-9-24	NWSE	. 06	090S	240E	4304735653	15333	Federal	GW	P
CWD 4ML-32-8-24	CWD 4ML-32-8-24	NWNW	. 32	080S	240E	4304735684	14288	Federal	GW	P
NBZ 4ML-30-8-24	NBZ 4D-30-8-24	NWNW	30	080S	240E	4304737229		Federal	GW	APD
NBZ 6ML-30-8-24	NBZ 6ML-30-8-24	SENW	30	080S	240E	4304737230		Federal	:GW	APD
NBZ 8ML-30-8-24	NBZ 8ML-30-8-24	SENE	30	080S	240E	4304737231	15976	Federal	GW	DRL
NBZ 10ML-30-8-24	NBZ 10ML-30-8-24	NWSE	30	080S	240E	4304737232		Federal	GW	APD
NBZ 12ML-30-8-24	NBZ 12D-30-8-24	NWSW	30	080S	240E	4304737233		Federal	GW	APD
NBZ 14ML-30-8-24	NBZ 14ML-30-8-24	SESW	30	080S	240E	4304737234		Federal	GW	APD
NBZ 6ML-31-8-24	NBZ 6D-31-8-24	SENW	31	080S	240E	4304737235	 -	Federal	GW	APD
NBZ 4ML-31-8-24	NBZ 4D-31-8-24	NWNW	31	080S	240E	4304737236		Federal	GW	APD
NBZ 13ML-29-8-24	NBZ 13ML-29-8-24	SWSW	29	080S	240E	4304737237	15954	Federal	GW	DRL
NBZ 8ML-31-8-24	NBZ 8D-31-8-24	SENE	31	080S	240E	4304737238	Ī	Federal	GW	APD
NBZ 2ML-31-8-24	NBZ 2ML-31-8-24	NWNE	31	080S	240E	4304737239		Federal	GW	APD
NBZ 11ML-29-8-24	NBZ 11D-29-8-24	NESW	29	080S	240E	4304737240		Federal	GW	APD
NBZ 5ML-29-8-24	NBZ 5D-29-8-24	SWNW	29	080S	240E	4304737241		Federal	GW	APD
NBZ 7ML-29-8-24	NBZ 7ML-29-8-24	SWNE	29	080S	240E	4304737243		Federal	GW	APD
NBZ 9ML-29-8-24	NBZ 9D-29-8-24	NESE	- 29	080S	240E	4304737244		Federal	GW	APD
NBZ 15ML-29-8-24	NBZ 15ML-29-8-24	SWSE	29	080S	240E	4304737246	!	Federal	GW	APD
CWD 3ML-32-8-24	CWD 3ML-32-8-24	NENW	32	080\$	240E	4304737274		Federal	GW	APD
CWD 8ML-32-8-24	CWD 8ML-32-8-24	SENE	32	080S	240E	4304737275		Federal	GW	APD
CWD 12ML-32-8-24	CWD 12ML-32-8-24	NWSW	32	080S	240E	4304737276		Federal	GW	S
CWD 14ML-32-8-24	CWD 14ML-32-8-24	SESW	32	080S	240E	4304737277		Federal	GW	APD
CWD 16ML-32-8-24	CWD 16D-32-8-24	SESE	32	080S	240E	4304737278		Federal	GW	APD
RWS 2ML-5-9-24	RWS 2ML-5-9-24	NWNE	05	090S	240E	4304737306	15925	Federal	GW	DRL
RWS 8ML-5-9-24	RWS 8D-5-9-24	SENE	05	090S	240E	4304737307		Federal	GW	APD
RWS 10ML-5-9-24	RWS 10ML-5-9-24	NWSE	05	090S	240E	4304737308	15787	Federal	GW	- <u>-</u> -
RWS 12ML-5-9-24	RWS 12ML-5-9-24	NWSW	05	090S	240E	4304737309		Federal	GW	P
RWS 14ML-5-9-24	RWS 14D-5-9-24	SESW	05	090S	240E	4304737310		Federal	GW	APD
RWS 16ML-5-9-24	RWS 16ML-5-9-24	SESE	05	090S	240E	4304737311		Federal	GW	APD
RWS 12ML-6-9-24	RWS 12ML-6-9-24	NWSW	06	090S	240E	4304737312		Federal	GW	DRL
RWS 16ML-6-9-24	RWS 16ML-6-9-24	SESE	06	090S	240E	4304737335	`	Federal	GW	DRL
CWD 1ML-32-8-24	CWD 1ML-32-8-24	NENE	32	080S	240E	4304737346		Federal	GW	APD
CWD 10ML-32-8-24	CWD 10D-32-8-24	NWSE	32	080S	240E	4304737347	-	Federal	GW	APD
RWS 6D-5-9-24	RWS 6D-5-9-24	SENW	05	090S	240E	4304737350		Federal	GW	APD
RWS 4ML-5-9-24	RWS 4ML-5-9-24	NWNW	05	090S	240E	4304737351	16020	Federal		DRL
RWS 8D-6-9-24	RWS 8D-6-9-24	SENE	06	090S	240E	4304737352		Federal	GW	DRL
RWS 2ML-6-9-24	RWS 2D-6-9-24	NWNE	06	090S	240E	4304737411		Federal	GW	APD
RWS 4ML-6-9-24	RWS 4ML-6-9-24	NWNW	06	090S	240E	4304737412	_	Federal	GW	DRL
RWS 6D-6-9-24	RWS 6D-6-9-24	SENW	06	090S	240E	4304737413		Federal	GW	DRL
RWS 14ML-6-9-24	RWS 14D-6-9-24	SESW	06	090S	240E	4304737414		Federal	GW	APD

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085) BIG VALLEY UNIT

Original Well Name	Well-Name-&tNo.	Q/Q	SEC	TWP RNG	API	Entity	Lease	Well Type	Status
RWS 5ML-9-9-24	RWS 5ML-9-9-24	SWNW	09	090S 240E	4304738645		Federal	GW	APD
RWS 12ML-9-9-24	RWS 12ML-9-9-24	NWSW	09	090S 240E	4304738646		Federal	GW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: SOO attached
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged of drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	veils, or to See attached
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: See attached
2. NAME OF OPERATOR:	9. API NUMBER.
QUESTAR EXPLORATION AND PRODUCTION COMPANY 3. ADDRESS OF OPERATOR: IPHONE NUMBER:	attached
1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265 (303) 308-3	· · · · · · · · · · · · · · · · · · ·
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached	соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE	REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTIO	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
1/1/2007 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	VENT OR FLARE
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUM)	WATER DISPOSAL WATER SHUT-OFF
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	other: Operator Name
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FO	Observation
Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be AND PRODUCTION COMPANY. This name change involves only an internal corporchange of operator is involved. The same employees will continue to be responsible on the attached list. All operations will continue to be covered by bond numbers: Federal Bond Number: 965002976 (BLM Reference No. ESB000024) Utah State Bond Number: 965003033 Fee Land Bond Number: 965003033 Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of attached list. Jay B. Neese, Executive Vio Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION CON and obligations as operator of the properties as described on the attached list Jay B. Neese, Executive Vio Questar Exploration and Production and Product	the properties as described on the President, QEP Uinta Basin, Inc. MPANY, hereby assumes all rights, duties President
NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor SIGNATURE DATE 3/16/2007	or, Regulatory Affairs
'his space for State use only)	

RECEIVED

APR 1 9 2007

FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SOE attached
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME: See attached
1 TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: See attached
2. NAME OF OPERATOR. QUESTAR EXPLORATION AND PRODUCTION COMPANY	9. APINUMBER:
3 ADDRESS OF OPERATOR PHONE NUMBER:	attached 10. FIELD AND POOL, OR WILDCAT:
1050 17th Street Suite 500 Denver State CO 28 80265 (303) 308-3068	10. FIELD AND POOL, OR WIEDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached	соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	
TYPE OF SUBMISSION TYPE OF ACTION	INT, OR OTHER DATA
ACIDIZE DEEPEN ACIDIZE DEEPEN ALTER CASING FRACTURE TREAT Approximate date work will start 1/1/2007 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE CHANGE TUBING PLUG AND ABANDON SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION OF INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.	
NAME (PLEASE PRINT) Debra K. Stapberry TITLE Supervisor, Regulations Signature 4/17/2007	latory Affairs

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APR 1.9 2007

(5/2000)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

April 23, 2007

Questar Exploration and Production Company 1050 17th Street, Suite 500 Denver, Colorado 80265

Re:

Big Valley Unit

Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Big Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Big Valley Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Big Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble Acting Chief, Branch of Fluid Minerals

Enclosure

bcc:

Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining File - Big Valley Unit (w/enclosure)

Agr. Sec. Chron Reading File Central Files

UT922:TAThompson:tt:4/23/07

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DIV. OF OIL, GAS. & MINING

Form 3160-6 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

BLM VERNAL, UTAH 0666 1647A SUBMIT IN TRIPLICATE

FORM APPROVED

OMB NO. 1040-0138 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGE	EMENT		UTU-7	3182
	`		6. IF INDIAN, ALLOTTEE (
APPLICATION FOR PERMIT	TO DRILL OF	R DEEPEN	N/	Ά
TYPE OF WORK			7. UNIT AGREEMENT NAME	
DRILL 2	DEEPEN 🗆		BIG VALLEY U	
TYPE OF WELL			8. FARM OR LEASE NAME	E, WELL NO.
□ ☑ □ SINGLE	MULTIPLE			
OIL WELL GAS WELL OTHER ZONE	ZONE		RWS 12M	fL-9-9-24
2. NAME OF OPERATOR	Contact: Jan Neis	son	9.API NUMBER:	
QEP UINTA BASIN, INC.	E-Mail: j	an.nelson@questar.com	43047.38	1046
3. ADDRESS	Telphone number		10. FIELD AND POOL, OR WILDCAT	
11002 E. 17500 S. Vernal, Ut 84078	Phone 435-	781-4331 Fax 435-781-4323	DEVIL'S PLAYGROUND	
4. LOCATION OF WELL (Report location clearly and in a	ccordance with an	d State requirements*)	11. SEC.,T, R, M, OR BLK	& SURVEY OR AREA
At Surface 1990' FSL 664' FWL,				
At proposed production zone			SEC.9, T9S, R	24E Mer SLB
14. DISTANCE IN MILES FROM NEAREST TOWN OR PO	STOFFICE*		12. COUNTY OR PARISH	13. STATE
40 + / - SOUTHEAST OF VERNAL, UTAH			Uintah	UT
15. DISTANCE FROM PROPOSED LOCATION TO NEARE	EST	16.NO.OF ACRES IN LEASE	17. NO. OF ACRES ASSIG	NED TO THIS WELL
PROPERTY OR LEASE LINE, FT.			1	•
(also to nearest drig,unit line if any)		320.00	4	.0
664' + / -	15	19. PROPOSED DEPTH	20. BLM/BIA Bond No. on	file
18.DISTANCE FROM PROPOSED location to nearest we completed, applied for, on this lease, ft	ni, arilling,	19. PROPOSED DEPTH	ESB000024	1116
2000 +/-		7675'		
21. ELEVATIONS (Show whether DF, RT, GR, ect.)		22. DATE WORK WILL START	23. Estimated duration	
5137.5' GR		ASAP	10 days	
24. Attachments				
			110,45	
The following, completed in accordance with the require	nents of Onshore C			
Well plat certified by a registered surveyor.		4. Bond to cover the operations unless	s covered by an exisiting bond of	on file (see
2. A Drilling Plan		Item 20 above).		
3. A surface Use Plan (if location is on National Forest System L		5. Operator certification.		
the SUPO shall be filed with the appropriate Forest Service Off	nce).	6. Such other site specific information	and/or plans as may be require	ed by the
1		authorized officer.		
my 4 USM	Name (printed/typ	nad) Ian Nalson	DATE	9-15-06
SIGNED AND THE SIGNED	Hame (printedity)	500) U211 11010011		
TITLE Regulatory Affairs				
(This space for Federal or State office use)				
DEDMIT NO	APPROV	AL DATE	F0-	
PERMIT NO.			CEIVED	
CONDITIONS OF APPROVAL, IF ANY:		FL	D a s	
1 (1/	Assista	ant Field Manager	B 0 / 2007	
APPROVED BY Chy Sensen	TITLE Lands &	Mineral Resources DIV OF O	DATI	2-1-2007
	*See Instr	Mineral Resources DIV. OF Oructions On Reverse Side	IL, GAS & MINING	
Title 18 U.S.C Section 100		erson knowingly and willfully to make to any depa		
I ILULI V L L United States any fa	ise, fictitious or fraudulent :	statements or representations as to any mater with	in its jurisdiction	TAPLET.
	O ALIMI	tinnic of app	in its jurisdiction	MUTTER
SEP 2 0 2006	IN ALLANDI	MANA AL LEI	3 4 7	
NOTICE OF A	NALHINAL	CONFIDENTIAL		
DIAZVEDAJAL LITALI	لغا	W W 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		

NOS 8/17/06



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT VERNAL FIELD OFFICE



170 South 500 East

VERNAL, UT 84078

(435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: QEP Uinta Basin, Inc. Well No: RWS 12ML-9-9-24

Location: Lease No: **NWSW, Sec 9 T9S, R24E**

Well No: RWS 12ML-9-9-24 API No: 43-047-38646

Agreement:

UTU-73182 Big Valley Unit

Petroleum Engineer: Petroleum Engineer: Petroleum Engineer: Petroleum Engineer: Petroleum Engineer: Petroleum Engineer: Supervisory Petroleum Technician: NRS/Enviro Scientist:	Name Matt Baker Michael Lee James Ashley Ryan Angus Jamie Sparger Paul Buhler Karl Wright Holly Villa Melissa Hawk Chuck MacDonald Jannice Cutler Michael Cutler Anna Figueroa Verlyn Pindell Darren Williams Nathan Packer	Office Phone Number 435-781-4490 435-781-4432 435-781-4470 435-781-4430 435-781-4475 435-781-4484 435-781-4404 435-781-4476 435-781-3400 435-781-3401 435-781-3407 435-781-3402 435-781-3402 435-781-3405 Ese: 425-781-4410	Cell Phone Number 435-828-4470 435-828-7875 435-828-7874 435-828-3913 435-828-4029 435-828-7381
After Hours Contact Number: 435-	781-4513	Fax: 435-781-4410	

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days

Page 2 of 6 Well: RWS 12ML-9-9-24 1/30/2007

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

Conditions for Approval are in the APD or SOP

- The buried pipeline exception request has been received. It has been determined that the
 pipeline route has bedrock exposed at the surface. The exception is granted for a surface
 pipeline.
- High water crossing would be required where access road crosses main wash.

General Surface COA

Operator shall notify any active Gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

Page 3 of 6 Well: RWS 12ML-9-9-24 1/30/2007

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- An approved Sundry Notice is required before adding any oil to the drilling mud.
- A Cement Bond Log (CBL) shall be run in the production casing from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the
 daily drilling report. Components shall be operated and tested as required by Onshore Oil &
 Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be
 performed by a test pump with a chart recorder and <u>NOT</u> by the rig pumps. Test shall be
 reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- Cement baskets shall not be run on surface casing.
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

Page 4 of 6 Well: RWS 12ML-9-9-24 1/30/2007

- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken
 of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas
 shows shall be adequately tested for commercial possibilities, reported, and protected.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover
 equipment shall be removed from a well to be placed in a suspended status without prior
 approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30
 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given
 before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a
 weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is
 completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written
 report requirement. Any additional construction, reconstruction, or alterations of facilities,
 including roads, gathering lines, batteries, etc., which will result in the disturbance of new
 ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of
 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

Page 5 of 6 Well: RWS 12ML-9-9-24 1/30/2007

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe
 and shall be utilized to determine the bond quality for the production casing. Submit a field copy
 of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office
 Petroleum Engineers will be provided with a date and time for the initial meter calibration and all
 future meter proving schedules. A copy of the meter calibration reports shall be submitted to
 the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for
 liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted
 to the BLM, Vernal Field Office within 30 days of installation or first production, whichever
 occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be
 adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively
 sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - o Operator name, address, and telephone number.
 - o Well name and number.
 - o Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - o The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - o The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - o Unit agreement and / or participating area name and number, if applicable.
 - o Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

Page 6 of 6 Well: RWS 12ML-9-9-24 1/30/2007

All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will
be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be
reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major
Events" will be reported in writing within 15 days. "Minor Events" will be reported on the
Monthly Report of Operations and Production.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: UTU-81308X
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR:	9. API NUMBER:
QUESTAR EXPLORATION & PRODUCTION CO. 3. ADDRESS OF OPERATOR: 1. PHONE NUMBER:	4304738646 10. FIELD AND POOL, OR WILDCAT:
11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 (435) 781-4301	DEVIL'S PALYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990' FSL 664' FWL	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 9 9S 24E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL
Date of work completion:	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	OTHER: APD EXTENSION
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volum	
QUESTAR EXPLORATION & PRODUCTION CO. hereby requests a 1 year extension on the	ne RWS 12ML-9-9-24.
a and but the	
Approved by the Utah Division of	
Oil, Gas and Mining	
OII, Gas and willing	
Date: 09-77-07	
By: Record	
	0.20.00
	2001 2m
	·
NAME (PLEASE PRINT) Laura Bills TITLE Regulatory Affair	's
SIGNATURE PAULA BILL DATE 9/19/2007	

RECECOMPIDENTIAL

SEP 2 4 2007

Application for Permit to Drill Request for Permit Extension Validation (this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38646 Well Name: RWS 12ML-9-9-24 Location: 1990' FSL 664' FWL, NWSW, SEC Company Permit Issued to: QUESTAR EX Date Original Permit Issued: 9/25/2006	:. 9 T9S R24E. (PLORATION & PRODUCTION C
The undersigned as owner with legal rights above, hereby verifies that the information approved application to drill, remains valid a	as submitted in the previously
Following is a checklist of some items relate verified.	ed to the application, which should be
If located on private land, has the ownership agreement been updated? Yes ☐ No ☑	p changed, if so, has the surface
Have any wells been drilled in the vicinity of the spacing or siting requirements for this lo	f the proposed well which would affect ocation? Yes⊡ No ☑
Has there been any unit or other agreement permitting or operation of this proposed well	ts put in place that could affect the ll? Yes⊡No☑
Have there been any changes to the acces of-way, which could affect the proposed loc	s route including ownership, or right- ation? Yes⊡No ☑
Has the approved source of water for drilling	g changed? Yes⊡No⊠
Have there been any physical changes to the which will require a change in plans from we evaluation? Yes□No☑	he surface location or access route hat was discussed at the onsite
Is bonding still in place, which covers this p	roposed well? Yes⊠No□
Signature Bills	9/19/2007 Date
Title: REGULATORY AFFAIRS	
Representing: Questar Exploration & Production	
	RECEIVED
	SEP 2 4 2007

DIV. OF OIL, GAS & MINING

Form 3160-5	UNITED STATES				FORM APPROVED OMB No. 1004-0135	
	ARTMENT OF THE INTE			Expires July 31, 1996		
	EAU OF LAND MANAGEM			5. Lease Serial No.		
	IDRY NOTICES AND REPORTS ON WELLS				UTU-73182 6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.				o. n niciali, Al	TOTAL OF THE INDIRE	•
avandoned well.	озе і опп этоо-э (<i>АГО) 1</i> 0	i sucii piupusais.		N/A		
SUBMIT IN TRIPI IC	ATE - Other Instruction	ons on reverse si	de	}	Agreement, Name and/	
1. Type of Well	7.72 - 00.70.7.7.00.000			BIG VALLE	Y UNIT # 8130)8X
Oil Well X Gas Well	Other			8. Well Name	and No.	
2. Name of Operator	Outer			RWS 12ML		
QUESTAR EXPLORATION & PRO	ODUCTION CO.			9. API Well N		
3a. Address		3b. Phone No. (include a	area code)	43-047-386	46	
11002 East 17500 South, Vernal,		435-781-4331		10. Field and Po	ool, or Exploratory A	Area
4. Location of Well (Footage, Sec., T., R., M					AYGROUND	
1990' FSL 664' FWL, NWSW, SECTION 9, T9S, R24E				11. County or P	Parish, State	
				Uintah		
12. CHECK APPROPRIATE BOX(ES) T	O INDICATE NATURE OF N	JOTICE REPORT OR	THER DATA	<u> </u>		
TYPE OF SUBMISSION	TYPE OF ACTION	NOTICE, REPORT, OR	JIIERDAIA	·		
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-	Off
	Alter Casing	Fracture Treat	Reclamation	•	Well Integrit	ty
Subsequent Report	Casing Repair	New Construction	Recomplete		X Other	
_	Change Plans	Plug and Abandon	Temporarily	Abandon	APD EXTE	NSION
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo	sal		
Following completion of the involved oper Testing has been completed. Final Aban determined that the site is ready for final inspection Questar Exploration & Production BLM APD approval date: 02/01/20	donment Notices shall be filed oon.) Co. hereby requests a 1 07.	nly after all requirements, i	ne APD for the	n, have been con	-9-9-24.	VERNE ACTION OF THE OFFICE OF THE OFFI
14. I hereby certify that the foregoing is true ar	nd correct					
Name (Printed/Typed)		Title				
Laura Bills		Regulatory Affair	rs			
Signature B.	11	Date				_
Maura Du	<u> </u>	January 10, 200				
	THIS SPACE F	OR FEDERAL OR STAT	E USE			
Approved by		Petroleum	Engine	er	Date FE B	1 2008
Conditions of approval, if any, are attached. Approval that the applicant holds legal or equitable title to those entitle the applicant to conduct operations thereon.		y Office				
Title 18 U.S.C. Section 1001, makes it a crime for any	person knowingly and willfully to mak	e to any department or agency of	f the United States any	false, fictitious or		
fraudulent statements or representations as to any matter	er within its jurisdiction.					<u></u>
(Instructions on reverse)		REC	EIVED			
		FEB	2 8 2008	C0	NFIDENTI	AL

Application for Permit to Drill Request for Permit Extension Validation

(this form should accompany the Sundry Notice requesting permit extension)

RECEIVED FEB 2 8 2008

CONDITIONS OF APPROVAL

QEP Uintah Basin, Inc.

Notice of Intent APD Extension

Lease:

UTU-73182

Well:

RWS 12ML-9-9-24

Location:

NWSW Sec 9-T9S-R24E

An extension for the referenced APD is granted with the following conditions:

- 1. The extension and APD shall expire on 2/1/09.
- 2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Ryan Angus of this office at (435) 781-4430

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES ON FINE NATU

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DIV. OF OIL, GAS & MINING

'	DIVISION OF OIL, GAS AND MIN	IN OUNTINE IN LIVE	UTU-73182
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
drill horizontal la	ew wells, significantly deepen existing wells below curre erals. Use APPLICATION FOR PERMIT TO DRILL for	nt bottom-hole depth, reenter plugged wells, or to m for such proposals.	7. UNIT of CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X
1. TYPE OF WELL OIL WELL	GAS WELL 🗸 OTHER		8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR:	N & PRODUCTION COMPANY	***************************************	9. API NUMBER: 4304738646
3. ADDRESS OF OPERATOR:		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
11002 E. 17500 S. CITY	VERNAL STATE UT ZIP 8	4078 (435) 781-4331	DEVIL'S PLAYGROUND
FOOTAGES AT SURFACE: 1990' F	SL 664' FWL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN: NWSW 9 9S 24	E	STATE: UTAH
11. CHECK APPR	OPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
✓ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	L ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
_	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
SUBSEQUENT REPORT	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
(Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	RECLAMATION OF WELL SITE RECOMPLETE - DIFFERENT FORMATION	✓ OTHER: <u>APD EXTENSION</u>
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all per		as atc
	•		
Questal Exploration & Flo	duction Company hereby requests	s a Tyear extension on the RW	3 12WL-9-9-24.
		in the second se	
	Approved	by the	
	Utah Divi Oil, Gas an		
•	Oil, Gas air	u wiiiiig	
	Date: 647	en Tekn	
	Date: <u>U-</u> \$		
	By: brown		
	-,-	1113	
	See Ly		
NAME (PLEASE PRINT) Jan Nelson	1	TITLE Regulatory Affair	s
V And W	1.152		
SIGNATURE	Cywi —	DATE 9/25/2008	3
(This space for State use only)			RECEIVED
V :	COPY SENT TO OPERATOR		SEP 2 9 2008
	Date: 10 + 2+ 2008		LJ ZNN

Initials:

Application for Permit to Drill Request for Permit Extension Validation

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304738646 Well Name: RWS 12ML-9-9-24 Location: 1990' FSL 664' FWL, NWSW, SEC. 9, T9S R24E. Company Permit Issued to: Questar Exploration & Production Company Date Original Permit Issued: 9/25/2006
The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.
Following is a checklist of some items related to the application, which should be verified.
If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes □ No ☑
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☑
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes□No☑
Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes □ No ☑
Has the approved source of water for drilling changed? Yes ☐ No ☑
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes □ No ☑
Is bending still in place, which covers this proposed well? Yes ☑ No ☐
Signature Date
Title: Regulatory Affairs
Representing: Questar Exploration & Production Company RECEIVE

SEP 2 9 2003 DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Cor	npany: C	<u>UESTAR EXPL</u>	ORATIO	ON & PRO	<u>DDUC</u>	TION CO	
Well Name	•	RWS 12N	/IL-9-9-2	24			
Api No:	43-047-3	8646	Leas	se Туре:	FED	ERAL	
Section 09	_Township_	09S Range_	24E	County_	UIN	TAH	
Drilling Con	ntractor	PETE MAR	TIN DRI	L G R	.IG#_	RATHOL	E
SPUDDE	D:						
	Date	01/20/2009					
	Time	4:00 PM					
	How	DRY					
Drilling wi	II Comme	ence:					<u>.</u>
Reported by		RUSS R	OBINS	ON			_
Telephone #		(406) 69	98-3317				
Date	01/20/2009	Signed	CHD				

OPERATOR ACCT. No. N-5085

OPERATOR:

Questar Exploration & Production Co.

(435)781-4342

ADDRESS:

11002 East 17500 South

Vernal, Utah 84078

ENTITY	ACTION	FORM -	FORM 6
--------	--------	--------	--------

Action Current **New Entity API Number** Well Name ΤP QQ SC RG County Spud Date **Effective Date** Code Entity No. No. 43-047-38646 RWS 12ML 9 9 24 17274 NWSW 9 98 24 Ulntah 1/20/2009 29/09 WELL 1 COMMENTS: MURD WELL 2 COMMENTS: WELL 3 COMMENTS: WELL 4 COMMENTS: WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

A - Establish new entity for new well (single well only)

B - Add new well to existing entity (group or unit well)

C - Re-assign well from one existing entity to another existing entity

D - Re-assign well from one existing entity to a new entity

E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

RECEIVED

JAN 26 2009

Office Administrator 1/21/09 Date

Phone No. (435)781-4342

Signature



Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

100	JFI [)EN		ORM APPROVEL MB No. 1004-013 mires: July 31, 201
וע	VITIL	LN	LIA	MB No. 1004-013

5. Lease Serial No. UTU-73182

6. If Indian, Allottee or Tribe Name N/A

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					N/A	
SUBMIT 1. Type of Well	TIN TRIPLICATE - Other	instructions on p	age 2.		7. If Unit of CA/Agre BIG VALLEY UNIT	eement, Name and/or No. #UTU-81308X
Oil Well					8. Well Name and No RWS 12ML 9 9 24).
2. Name of Operator QUESTAR EXPLORATION & PROI	DUCTION CO.				9. API Well No. 43-047-38646	
3a. Address 11002 East 17500 South - Vernal, UT 84078		3b. Phone No. (in	clude area code)	10. Field and Pool or	•
	D. M. C. C. D. C. C.	435.781.4342 -	Dahn Caldwell		DEVIL'S PLAYGRO	
4000/ EQL GOA! CHAIL ABARCHAI CEN O TOC DOAE				11. Country or Parish UINTAH COUNTY,	•	
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDIC	ATE NATURE (OF NOTIC	E, REPORT OR OTH	IER DATA
TYPE OF SUBMISSION			TYPI	E OF ACT	ION	
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture	Treat	Recla	uction (Start/Resume) amation mplete	Water Shut-Off Well Integrity ✓ Other SPUD NOTICE
✓ Subsequent Report	Change Plans		l Abandon	=	orarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Bac		☐ Wate	r Disposal	
following completion of the involve testing has been completed. Final a determined that the site is ready for On 1/20/09 - Drilled 40' of 20" conduction of the conduction of	Abandonment Notices must be final inspection.) Ictor hole. Set 40' of 14" c	be filed only after a	all requirements,	including	reclamation, have bee	n completed and the operator has
I hereby certify that the foregoing is to Name (Printed/Typed) Dahn Caldwell	ue and correct.	T	itle Office Adm	ninistrator		
Signature Color al	duell	D	ate 01/21/2009	9		
	THIS SPACE	FOR FEDER	AL OR STA	TE OFF	ICE USE	
Approved by			Title	•		Date
Conditions of approval, if any, are attached that the applicant holds legal or equitable ti entitle the applicant to conduct operations t	tle to those rights in the subject hereon.	t lease which would	fy Office			
Title 18 U.S.C. Section 1001 and Title 43 I fictitious or fraudulent statements or repres	J.S.C. Section 1212, make it a sentations as to any matter with	crime for any personin its jurisdiction.	n knowingly and	REC	EVEDON	The Transport of the United States any false,

CONFIDENTIAL

FORM 9

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING UTU-73182 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS N/A 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. **BIG VALLEY UNIT UTU-81308X** 1. TYPE OF WELL 8. WELL NAME and NUMBER: GAS WELL 🔽 OIL WELL | | OTHER RWS 12ML-9-9-24 2. NAME OF OPERATOR: 9. API NUMBER: 4304738646 QUESTAR EXPLORATION & PRODUCTION CO 3. ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: CITY VERNAL STATE UT **DEVILS PLAYGROUND** 7IP 84078 (435) 781-4301 11002 E. 17500 S. 4. LOCATION OF WELL 1990 FOOTAGES AT SURFACE: 1909' FSL 664' FWL COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 9 98 24E STATE: **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR **NEW CONSTRUCTION** TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS **OPERATOR CHANGE TUBING REPAIR** PLUG AND ABANDON VENT OR FLARE CHANGE TUBING SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) WATER SHUT-OFF PRODUCTION (START/RESUME) CHANGE WELL STATUS Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: MONTHLY STATUS REPORT CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company set conductor on 01/20/2009. This location is on Questar's future drilling schedule. Laura Bills Associate Regulatory Affairs Analyst NAME (PLEASE PRINT) TITLE

(This space for State use only)

SIGNATURE

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STATE OF UTAH

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DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182
SUNDRY NOTICES AND REPORTS ON WEL	LS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole deposition of the drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposi	oth, reenter plugged wells, or to 7. UNIT or CA AGREEMENT NAME: BIG VALLEY UNIT UTU-81308X
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.	9. API NUMBER: 4304738646
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL	INITALI
FOOTAGES AT SURFACE: 1909' FSL 664' FWL	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 9 9S 24E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE	OF NOTICE, REPORT, OR OTHER DATA
	YPE OF ACTION
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	——————————————————————————————————————
	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR	
CHANGE TUBING PLUG AND	ABANDON VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACI (Submit Original Form Only)	WATER DISPOSAL
Date of work completion: CHANGE WELL STATUS PRODUCTI	ON (START/RESUME) WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMAT	TON OF WELL SITE OTHER: MONTHLY
CONVERT WELL TYPE RECOMPLE	ETE - DIFFERENT FORMATION STATUS REPORT
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details in Questar Exploration & Production Company set conductor on 01/20/200	
Laura Rills	Associate Regulatory Affairs Analyst
NAME (PLEASE PRINT) Laura Bills	E / 10000ldto Nogulatory Allalis Allalyst
SIGNATURE TUMA DILLS DAT	E 3/4/2009

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STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

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	" U"1"5182
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT UTU-81308X
1. TYPE OF WELL GAS WELL OTHER	8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR:	9. API NUMBER:
QUESTAR EXPLORATION & PRODUCTION CO.	4304738646
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT 718 84078 PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: DEVILS PLAYGROUND
11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 (435) 781-4301	DEVICE LATION OF THE PROPERTY
FOOTAGES AT SURFACE: 1909' FSL 664' FWL	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 9 9S 24E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ OTHER: MONTHLY
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT
Questar Exploration & Production Company set conductor on 01/20/2009. This location is of	n Questar's future drilling schedule.
NAME (PLEASE PRINT) Laura Bills SIGNATURE Associate Regulation Date 4/2/2009	atory Affairs Analyst
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DIV. OF OIL, GAS & MINING

APR 07 2009

FORM 9

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OF OIL, GAS AND MINING	- S	W	w.		

LEASE	DESIGNATION	AND SERIAL	NUMBER:
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						DIAN ALLOTTEE OF TRIPE NAME.
	SUNDRY	NOTICES AND REPORT	SO	N WELLS	N/A	IDIAN, ALLOTTEE OR TRIBE NAME:
						For CA AGREEMENT NAME:
Doı		new wells, significantly deepen existing wells below cu aterals. Use APPLICATION FOR PERMIT TO DRILL			BIG	VALLEY UNIT UTU-81308X
1. T	YPE OF WELL OIL WELL	GAS WELL OTHER				L NAME and NUMBER: S 12ML-9-9-24
	AME OF OPERATOR:					NUMBER:
		N & PRODUCTION CO.				4738646
	DDRESS OF OPERATOR: 002 E. 17500 S.	y VERNAL STATE UT ZII	_P 840	PHONE NUMBER: (435) 781-4301		LD AND POOL, OR WILDCAT: VILS PLAYGROUND
	OCATION OF WELL	Y TELLULE STATE OF ZIE	<u> </u>	(100)101 1001		
F	OOTAGES AT SURFACE: 1909'	FSL 664' FWL			COUNT	Y: UINTAH
Q.	TR/QTR, SECTION, TOWNSHIP, RAN	ige, meridian: NWSW 9 9S 2	24E		STATE:	
						UTAH
11.	CHECK APPI	ROPRIATE BOXES TO INDICA	TE N	ATURE OF NOTICE, REPO	RT, O	R OTHER DATA
	TYPE OF SUBMISSION			TYPE OF ACTION		
П	NOTICE OF INTENT	ACIDIZE		DEEPEN		REPERFORATE CURRENT FORMATION
	(Submit in Duplicate)	ALTER CASING		FRACTURE TREAT		SIDETRACK TO REPAIR WELL
	Approximate date work will start:	CASING REPAIR		NEW CONSTRUCTION		TEMPORARILY ABANDON
		CHANGE TO PREVIOUS PLANS		OPERATOR CHANGE		TUBING REPAIR
		CHANGE TUBING	П	PLUG AND ABANDON	П	VENT OR FLARE
	SUBSEQUENT REPORT	CHANGE WELL NAME	一	PLUG BACK	一	WATER DISPOSAL
	(Submit Original Form Only)	CHANGE WELL STATUS	\exists	PRODUCTION (START/RESUME)		WATER SHUT-OFF
	Date of work completion:	COMMINGLE PRODUCING FORMATIONS		RECLAMATION OF WELL SITE	 [.7]	OTHER: MONTHLY
		CONVERT WELL TYPE	片	RECOMPLETE - DIFFERENT FORMATION	V	STATUS REPORT
		TL. JOHN MEETING	<u> </u>	NEGOTIN EE'I BII EILEIN GAARDINGA		
12.	DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all	pertine	ent details including dates, depths, volume	es, etc.	
Qι	estar Exploration & Pro	oduction Company set conductor	on (01/20/2009. This location is or	า Que	star's future drilling schedule.
1 141-	E (PLEASE PRINT) Laura Bills	S		TITLE Associate Regula	tory A	ffairs Analyst
MAM	E (FLEASE FRINT)	D' 11				<u> </u>
SIGN	IATURE <u>720111</u>	a tolls		5/4/2009		

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT UTU-81308X
drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.	9. API NUMBER: 4304738646
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1909' FSL 664' FWL	county: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 9 9S 24E	STATE:
CUECK APPROPRIATE POYES TO INDICATE NATURE OF NOTICE PERO	UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT TYPE OF SUBMISSION TYPE OF ACTION	RI, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate) ACIDIZE DEEPEN ALTER CASING FRACTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE CHANGE TUBING PLUG AND ABANDON CHANGE WELL NAME PLUG BACK CHANGE WELL STATUS PRODUCTION (START/RESUME) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume	TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER: MONTHLY STATUS REPORT Des, etc.
Questar Exploration & Production Company set conductor on 01/20/2009. This location is or	n Questar's future drilling schedule.
NAME (PLEASE PRINT) Laura Bills TITLE Associate Regula	tory Affairs Analyst
SIGNATURE O/4/2009	

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STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL. GAS AND MINING

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JONGES (1)		

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT UTU-81308X
1. TYPE OF WELL OIL WELL GAS WELL . OTHER	8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR:	9. API NUMBER: 4304738646
QUESTAR EXPLORATION & PRODUCTION CO. 3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 (435) 781-4331	DEVILS PLAYGROUND
FOOTAGES AT SURFACE: 1990' FSL 664' FWL	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 9 9S 24E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPOI	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only) CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER: MONTHLY STATUS REPORT
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume Questar Exploration & Production Company set conductor on 01/20/2009. This location is or	
NAME (PLEASE PRINT) JAN NELSON TITLE Regulatory Affairs	
NAME (PLEASE PRINT) SIGNATURE DATE 7/1/2009	

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	STATE OF UTAH				FORM 9			
	DEPARTMENT OF NATURAL RESOURC DIVISION OF OIL, GAS, AND MII		3	5.LEASE DESIGNATION AND SERIAL NU UTU-73182				
	RY NOTICES AND REPORTS		_	6. IF IN	IDIAN, ALLOTTEE OR TRIBE NAME:			
	sals to drill new wells, significantly deepen ugged wells, or to drill horizontal laterals. U			7.UNIT BIG V	or CA AGREEMENT NAME: ALLEY			
1. TYPE OF WELL Gas Well					L NAME and NUMBER: 12ML-9-9-24			
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				NUMBER: 386460000			
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 781-		PHONE NUMBER: Ext		D and POOL or WILDCAT: S PLAYGROUND			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL QTR/QTR, SECTION, TOWNSHI				COUNT UINTA STATE:	.H			
	9 Township: 09.0S Range: 24.0E Meridian:	S		UTAH				
CHE	CK APPROPRIATE BOXES TO INDICA	ΓE N/	ATURE OF NOTICE, REPORT,	OR OTI	HER DATA			
TYPE OF SUBMISSION			TYPE OF ACTION					
Questar Exploration	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE FRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION OMPLETED OPERATIONS. Clearly show all per a second control of the c	F F F S C Trinent	uctor on 01/20/2009. g schedule. Oi	OTH Volumes, Accep Utah I, Gas	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION ER: Monthly Stati etc. Pted by the Division of S and Mining ECORDS, 2001LY			
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331		TITLE Permit Agent					
SIGNATURE N/A			DATE 8/5/2009					

DIVISION OF OIL, GAS, AND MINING 5.LEASE DESIGNATION AND SERIAL NUMBER UTU-73182 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
6 IE INDIAN ALLOTTEE OR TRIRE NAME:
SUNDRY NUTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well RWS 12ML-9-9-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO 9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: PHONE NUMBER: 9. FIELD and POOL or WILDCAT: 11002 East 17500 South , Vernal, UT, 84078 435 781-4362 Ext DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: COUNTY: UINTAH STATE.
Qtr/Qtr: NWSW Section: 09 Township: 09.0S Range: 24.0E Meridian: S UTAH
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION
☐ ACIDIZE ☐ ALTER CASING ☐ CASING REPAIR
NOTICE OF INTENT CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME Approximate date work will start:
CHANGE WELL STATUS ☐ COMMINGLE PRODUCING FORMATIONS ☐ CONVERT WELL TYPE ☐ SUBSEQUENT REPORT ☐ DESCRIPTIONS ☐ DESCRIPTIONS ☐ DESCRIPTIONS
□ Subsequent REPORT □ DEEPEN □ FRACTURE TREAT □ NEW CONSTRUCTION □ OPERATOR CHANGE □ PLUG AND ABANDON □ PLUG BACK
DECOMPLETE DESCRIPTION START OF DESLIME DECLAMATION OF WELL SITE DECOMPLETE DESERBENT EXPRACTION
SPUD REPORT PRODUCTION START OF RESONE RECERMENTATION OF WELL STILL RECOMPLETE BITTERENT TORMATION RECERMENTATION OF WELL STILL REPORT TORMATION SIDETRACK TO REPAIR WELL TEMPORARY ABANDON
☐ TUBING REPAIR ☐ VENT OR FLARE ☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: □ WATER SHUTOFF □ SI TA STATUS EXTENSION □ APD EXTENSION
$8/1/2009$ \square wildcat well determination \square other other:
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity on this well during the month of August, 2009.
Accepted by the Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
September 01, 2009
NAME (PLEASE PRINT) Jan Nelson PHONE NUMBER 435 781-4331 PHONE NUMBER Permit Agent
SIGNATURE DATE 9/1/2009

			FORM 9		
	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND M		3		E DESIGNATION AND SERIAL NUMBER: 73182
	RY NOTICES AND REPORT			6. IF I	NDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for propo- bottom-hole depth, reenter plu DRILL form for such proposals	sals to drill new wells, significantly deepe ugged wells, or to drill horizontal laterals.	en exist . Use Al	ing wells below current PPLICATION FOR PERMIT TO		or ca agreement name: Alley
1. TYPE OF WELL Gas Well					L NAME and NUMBER: 12ML-9-9-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				NUMBER: 7386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 78		HONE NUMBER: Ext		.D and POOL or WILDCAT: .S PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL QTR/QTR, SECTION, TOWNSHI	IP, RANGE, MERIDIAN:			UINT	AH
	9 Township: 09.0S Range: 24.0E Meridia	n: S		UTAH	
CHE	CK APPROPRIATE BOXES TO INDIC.	ATE N	ATURE OF NOTICE, REPORT	, OR OT	HER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
l .	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION OMPLETED OPERATIONS. Clearly show all p		tember 2009.	volumes, Accep Utah il, Gas	casing repair change well name convert well type new construction plug back recomplete different formation temporary abandon water disposal app extension ter: etc. cted by the Division of s and Mining ECORDOLLY
NAME (PLEASE PRINT)	PHONE NUMBE	R	TITLE		
Jan Nelson SIGNATURE	435 781-4331		Permit Agent DATE		
N/A			10/8/2009		

			FORM 9		
	5.LEASE DESIGNATION UTU-73182	I AND SERIAL NUMBER:			
	RY NOTICES AND REPORT		_	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME:
Do not use this form for propo- bottom-hole depth, reenter plu DRILL form for such proposals	sals to drill new wells, significantly deepo ugged wells, or to drill horizontal laterals	en existii . Use AP	ng wells below current PLICATION FOR PERMIT TO	7.UNIT or CA AGREEME BIG VALLEY	ENT NAME:
1. TYPE OF WELL Gas Well				8. WELL NAME and NUI RWS 12ML-9-9-24	MBER:
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO			9. API NUMBER: 43047386460000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 78	PH 1-4362	HONE NUMBER: Ext	9. FIELD and POOL or N DEVILS PLAYGROUND	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL QTR/QTR, SECTION, TOWNSHI				COUNTY: UINTAH STATE:	
	9 Township: 09.0S Range: 24.0E Meridia	n: S		UTAH	
CHE	CK APPROPRIATE BOXES TO INDIC	ATE NA	TURE OF NOTICE, REPORT	, OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION		
l .	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION OMPLETED OPERATIONS. Clearly show all p	CIC	October 2009.	TEMPORARY ABAI WATER DISPOSAI APD EXTENSION OTHER:	TYPE TION FERENT FORMATION NDON L TE OF L Ing
NAME (PLEASE PRINT)	PHONE NUMBE	ER	TITLE		
Jan Nelson SIGNATURE	435 781-4331		Permit Agent DATE		
N/A			11/2/2009		

STATE OF UTAH				FORM 9			
	5.LEASE UTU-7:	EDESIGNATION AND SERIAL NUMBER: 3182					
	RY NOTICES AND REPORT		_	6. IF IN	DIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for propo- bottom-hole depth, reenter plu DRILL form for such proposals	sals to drill new wells, significantly deepo ugged wells, or to drill horizontal laterals	en exist . Use Al	ting wells below current PPLICATION FOR PERMIT TO	7.UNIT BIG VA	OF CA AGREEMENT NAME: ALLEY		
1. TYPE OF WELL Gas Well					. NAME and NUMBER: 2ML-9-9-24		
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				IUMBER: 386460000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 78		PHONE NUMBER: Ext		o and POOL or WILDCAT: S PLAYGROUND		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL QTR/QTR, SECTION, TOWNSHI	IP, RANGE, MERIDIAN:			COUNTY UINTA			
	9 Township: 09.0S Range: 24.0E Meridia	n: S		UTAH			
CHE	CK APPROPRIATE BOXES TO INDIC	ATE N	ATURE OF NOTICE, REPORT,	OR OTH	IER DATA		
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NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE 435 781-4331	ĒR	TITLE Permit Agent				
SIGNATURE N/A			DATE 12/1/2009				

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR			FORM 9
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182			
	RY NOTICES AND REPORT			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals			7.UNIT OF CA AGREEMENT NAME: BIG VALLEY
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2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO			9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ve	rnal, UT, 84078 435 78	P 31-4362	HONE NUMBER: Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL	TO DANCE MEDIDYAN.			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWSW Section: 09	9 Township: 09.0S Range: 24.0E Meridia	an: S		STATE: UTAH
11.	CK APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPORT,	, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	F	FRACTURE TREAT	■ NEW CONSTRUCTION
	OPERATOR CHANGE	_ F	PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	F	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
,	☐ TUBING REPAIR		VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF		SI TA STATUS EXTENSION	APD EXTENSION
12/31/2009	☐ WILDCAT WELL DETERMINATION		OTHER	OTHER:
	ompleted operations. Clearly show all pointhis well during the month		ecember 2009.	Accepted by the Utah Division of il, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMB 435 781-4331	ER	TITLE Permit Agent	
SIGNATURE N/A			DATE 1/4/2010	

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR	D.G.E.G.			FORM 9
		SE DESIGNATION AND SERIAL NUMBER: -73182			
	RY NOTICES AND REPORT			6. IF	INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals				T or CA AGREEMENT NAME: VALLEY
1. TYPE OF WELL Gas Well					LL NAME and NUMBER: 12ML-9-9-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				I NUMBER: 17386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver	rnal, UT, 84078 435 78	P I 31-4362	HONE NUMBER: Ext		ELD and POOL or WILDCAT: ILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL				COUN	
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWSW Section: 09	IP, RANGE, MERIDIAN: 9 Township: 09.0S Range: 24.0E Meridia	an: S		STATI	
11. CHE	CK APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPOR	RT, OR O	THER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	☐ ACIDIZE	□ A	LTER CASING		CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		HANGE TUBING		CHANGE WELL NAME
SUBSEQUENT REPORT	CHANGE WELL STATUS	_	OMMINGLE PRODUCING FORMATION	NS L	CONVERT WELL TYPE
Date of Work Completion:	DEEPEN		RACTURE TREAT	L 	NEW CONSTRUCTION
_	☐ PRODUCTION START OR RESUME	_	LUG AND ABANDON		☐ PLUG BACK ☐ RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION		IDETRACK TO REPAIR WELL		TEMPORARY ABANDON
	TUBING REPAIR	_	ENT OR FLARE	Г	WATER DISPOSAL
✓ DRILLING REPORT	WATER SHUTOFF		I TA STATUS EXTENSION		APD EXTENSION
Report Date: 1/31/2010	WILDCAT WELL DETERMINATION		OTHER		THER:
12 DESCRIPE PROPOSED OF SO	DMPLETED OPERATIONS. Clearly show all p				'
No activity	on this well during the mon	th of J		Utah Oil, Ga	pted by the Division of as and Mining ECORD ONLY
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMB 435 781-4331	ER	TITLE Permit Agent		
SIGNATURE N/A			DATE 2/1/2010		

STATE OF UTAH				FORM 9		
	5.LEASI UTU-7	E DESIGNATION AND SERIAL NUMBER: 3182				
	RY NOTICES AND REPORT		_	6. IF IN	DIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for propo- bottom-hole depth, reenter plu DRILL form for such proposals	sals to drill new wells, significantly deepe ugged wells, or to drill horizontal laterals.	en exist . Use Al	ing wells below current PPLICATION FOR PERMIT TO	7.UNIT BIG V	OR CA AGREEMENT NAME: ALLEY	
1. TYPE OF WELL Gas Well					- NAME and NUMBER: 2ML-9-9-24	
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				NUMBER: 386460000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 78	P 1-4362	PHONE NUMBER: Ext		D and POOL or WILDCAT: S PLAYGROUND	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL QTR/QTR, SECTION, TOWNSHI				COUNTY UINTA STATE:		
	9 Township: 09.0S Range: 24.0E Meridia	n: S		UTAH		
CHE	CK APPROPRIATE BOXES TO INDIC.	ATE N	ATURE OF NOTICE, REPORT,	, OR OTH	HER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
l .	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION DMPLETED OPERATIONS. Clearly show all pon this well during the month		ebruary 2010.	Accep Utah I il, Gas		
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE 435 781-4331	∄R ————	Permit Agent			
SIGNATURE N/A			DATE 3/3/2010			

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL Gas Well 2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO 3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, UT, 84078 435 781-4362 Ext 4. LOCATION OF WELL					5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT OF CA AGREEMENT NAME: BIG VALLEY 8. WELL NAME and NUMBER: RWS 12ML-9-9-24 9. API NUMBER: 43047386460000 9. FIELD and POOL OF WILDCAT: DEVILS PLAYGROUND COUNTY:		
1990 FSL 0664 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 09 Township: 09.0S Range: 24.0E Meridian: S CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOT				STATE UTAH	: 		
TYPE OF SUBMISSION			TYPE OF ACTION				
□ NOTICE OF INTENT Approximate date work will start: □ SUBSEQUENT REPORT Date of Work Completion: □ SPUD REPORT Date of Spud: ✓ DRILLING REPORT Report Date: 3/31/2010	ACIDIZE CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION	((((((((((ALTER CASING CHANGE TUBING COMMINGLE PRODUCING FORMATIONS FRACTURE TREAT PLUG AND ABANDON RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL VENT OR FLARE SI TA STATUS EXTENSION DTHER		HER:		
No activity	on this well during the mon	th of	March 2010. A Oil FOR	Accep Utah I, Gas	oted by the Division of s and Mining ECORD, 2010NLY		
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE 435 781-4331	R	PATE				
N/A			DATE 4/5/2010				

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL Gas Well 2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO 3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, UT, 84078 435 781-4362 Ext 4. LOCATION OF WELL					5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT OF CA AGREEMENT NAME: BIG VALLEY 8. WELL NAME and NUMBER: RWS 12ML-9-9-24 9. API NUMBER: 43047386460000 9. FIELD and POOL OF WILDCAT: DEVILS PLAYGROUND COUNTY:		
1990 FSL 0664 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 09 Township: 09.0S Range: 24.0E Meridian: S CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOT				STATE UTAH	: 		
TYPE OF SUBMISSION			TYPE OF ACTION				
□ NOTICE OF INTENT Approximate date work will start: □ SUBSEQUENT REPORT Date of Work Completion: □ SPUD REPORT Date of Spud: ✓ DRILLING REPORT Report Date: 3/31/2010	ACIDIZE CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION	((((((((((ALTER CASING CHANGE TUBING COMMINGLE PRODUCING FORMATIONS FRACTURE TREAT PLUG AND ABANDON RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL VENT OR FLARE SI TA STATUS EXTENSION DTHER		HER:		
No activity	on this well during the mon	th of	March 2010. A Oil FOR	Accep Utah I, Gas	oted by the Division of s and Mining ECORD, 2010NLY		
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE 435 781-4331	R	PATE				
N/A			DATE 4/5/2010				

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND M		FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER:		
	UTU-73182				
	RY NOTICES AND REPORTS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	sals to drill new wells, significantly deepe gged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY		
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24		
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO		9. API NUMBER: 43047386460000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver	rnal, UT, 84078 435 78:	PHONE NUMBER: 1-4362 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL QTR/QTR, SECTION, TOWNSHI	IP, RANGE, MERIDIAN:		COUNTY: UINTAH		
1	9 Township: 09.0S Range: 24.0E Meridia	n: S	STATE: UTAH		
CHE	CK APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPORT	, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
SUBSEQUENT REPORT	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS ☐ FRACTURE TREAT	☐ CONVERT WELL TYPE ☐ NEW CONSTRUCTION		
Date of Work Completion:	DEEPEN OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON		
	☐ TUBING REPAIR	☐ VENT OR FLARE	WATER DISPOSAL		
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
4/30/2010	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:		
No activit	MPLETED OPERATIONS. Clearly show all p y on this well during the mor	o FO	Accepted by the Utah Division of il, Gas and Mining R RECORD ONLY		
Jan Nelson	PHONE NUMBE 435 781-4331	Permit Agent			
SIGNATURE N/A		DATE 5/6/2010			

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR				FORM 9
		5.LEASE DESIGNATION AND SERIAL NUMBER UTU-73182			
	RY NOTICES AND REPORT				6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals				7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well					8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ve	rnal, UT, 84078 303 30	Р Н 08-3068	HONE NUMBER: Ext		9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL					COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWSW Section: 09	IP, RANGE, MERIDIAN: 9 Township: 09.0S Range: 24.0E Meridia	an: S			STATE: UTAH
11.	CK APPROPRIATE BOXES TO INDIC	CATE NA	TURE OF NOTICE, R	REPORT, (OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTIO	ON	
	☐ ACIDIZE		LTER CASING		CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		HANGE TUBING		CHANGE WELL NAME
SUBSEQUENT REPORT	☐ CHANGE WELL STATUS		OMMINGLE PRODUCING FOR	MATIONS	☐ CONVERT WELL TYPE
Date of Work Completion:	DEEPEN		RACTURE TREAT		□ NEW CONSTRUCTION □ PLUG BACK
_	☐ PRODUCTION START OR RESUME	_	LUG AND ABANDON ECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION		IDETRACK TO REPAIR WELL		TEMPORARY ABANDON
	TUBING REPAIR	_	ENT OR FLARE		WATER DISPOSAL
✓ DRILLING REPORT Report Date:	□ water shutoff	□ sı	TA STATUS EXTENSION		APD EXTENSION
5/31/2010	WILDCAT WELL DETERMINATION	_	THER		OTHER:
12. DESCRIBE PROPOSED OR CO	 DMPLETED OPERATIONS. Clearly show all p	pertinent	details including dates,	depths, vo	olumes, etc.
l .	ry on this well during the mo		May 2010.	A U Oil,	ccepted by the Itah Division of , Gas and Mining RECORD ONLY
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBI		TITLE Permit Agent		
SIGNATURE	435 781-4331		DATE		
N/A			6/2/2010		

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

(for state use only)

ROUTING	
CDW	

The operator of the well(s) listed below has changed, effective: FROM: (Old Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: I (303) 308-3048 Phone: I (304) 308-3048 Phone: I (304) 308-3048 Phone: I (304)		change of Operator (Well Sold)				X -	Operator	Name Chan	ge	
N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: I (303) 308-3048 Phone: I (304) 408-408 Phone: I (304) 408		The operator of the well(s) listed below has chan	ged, e	effectiv	e:				<u></u>	
CA No. Unit: BIG VALLEY	FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500			N3700-QEP I 1050 Denv	Energy Comp 17th St, Suiter, CO 8026	eany				
SEC TWN RNG API NO ENTITY LEASE TYPE WELL TYPE STATUS	Pho						308-3048			
SEE ATTACHED NO TYPE STATUS										
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 6/28/2010 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 6/28/2010 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 764611-0143 4. Is the new operator registered in the State of Utah: Business Number: 764611-0143 5. (R649-9-2)Waste Management Plan has been received on: Requested 5. Inspections of LA PA state/fee well sites complete on: n/a 6. Reports current for Production/Disposition & Sundries on: ok 6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 7. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010 8. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: N/A 9. Underground Injection Control ("UIC") Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010 DATA ENTRY: 1. Changes entered in the Oil and Gas Database on: 6/30/2010 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 6/30/2010 3. Bond information entered in RBDMS on: 6/30/2010 4. Fee/State wells attached to bond in RBDMS on: 6/30/2010 5. Injection Projects to new operator in RBDMS on: 6/30/2010 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a BOND VERIFICATION: 1. Federal well(s) covered by Bond Number: 9/65010693 3. The FORMER operator has requested a release of liability from their bond on: n/a 1. Federal well(s) covered by Bond Number: 9/65010693 3. The FORMER operator for the fee wells has been contacted and informed by a letter from the Division of	WF	ELL NAME	SEC	TWN	RNG	API NO		LEASE TYPE	i	
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 6/28/2010 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 6/28/2010 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 6/24/2010 4a. Is the new operator registered in the State of Utah: Business Number: 764611-0143 5a. (R649-9-2)Waste Management Plan has been received on: Requested 5b. Inspections of LA PA state/fee well sites complete on: n/a 5c. Reports current for Production/Disposition & Sundries on: ok 6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 7. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010 8. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: N/A 9. Underground Injection Control ("UIC") Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010 DATA ENTRY: 1. Changes entered in the Oil and Gas Database on: 6/30/2010 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 6/30/2010 3. Bond information entered in RBDMS on: 6/30/2010 4. Fee/State wells attached to bond in RBDMS on: 6/30/2010 5. Injection Projects to new operator in RBDMS on: 6/30/2010 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a BOND VERIFICATION: 1. Federal well(s) covered by Bond Number: 9/65010693 3b. The FORMER operator has requested a release of liability from their bond on: n/a LEASE INTEREST OWNER NOTIFICATION: 4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their r	-	SEE ATTACHED					NO		TYPE	STATUS
Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 6/28/2010 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 6/28/2010 3. The new company was checked on the Department of Commerce, Division of Corportations and Corportations on Corportations (R4611-0143) 4a. Is the new operator registered in the State of Utah: Business Number: 764611-0143 5a. (R649-9-2))Waste Management Plan has been received on: Requested 5b. Inspections of LA PA state/fee well sites complete on: n/a 5c. Reports current for Production/Disposition & Sundries on: ok 6c. Reports current for Production/Disposition & Sundries on: ok 7c. Rederal and Indian Lease Wells: The BLM and or the BIA has approved the merger, numbers change, or operator change for all wells listed on Federal or Indian leases on: oblimated by the State of th		SEL MI INCHED								
1	En ¹	ter date after each listed item is completed (R649-8-10) Sundry or legal documentation wa	s rece	eived fi		_				
4a. Is the new operator registered in the State of Utah: 5a. (R649-9-2)Waste Management Plan has been received on: 5a. (R649-9-2)Waste Management Plan has been received on: 5b. Inspections of LA PA state/fee well sites complete on: 6c. Reports current for Production/Disposition & Sundries on: 8c. Referral and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, 8c. Refearal and Indian Communization Agreements ("CA"): 7c. Federal and Indian Communization Agreements ("CA"): 7c. The BLM or BIA has approved the successor of unit operator for wells listed on: 8c. Ni/A 9c. Underground Injection Control ("UIC") Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6c. Reports at Exp. Sc. Ni/A 9c. Underground Injection Control ("UIC") Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6c. Refearal and Indian Communization Agreements ("CA"): 8c. Refearal and Indian Cummunization Agreements ("CA"): 8c. Refear	3.								•	6/24/2010
5b. Inspections of LA PA state/fee well sites complete on: 6. Reports current for Production/Disposition & Sundries on: 6. Reports current for Production/Disposition & Sundries on: 6. Rederal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7. Rederal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: The BLM or BIA has approved the operator for all wells listed within a CA on: The BLM or BIA has approved the operator for all wells listed within a CA on: The BLM or BIA has approved the operator for all wells listed within a CA on: The BLM or BIA has approved the operator for all wells listed within a CA on: The BLM or BIA has approved the operator for all wells listed within a CA on: Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010 DATA ENTRY: 1. Changes entered in the Oil and Gas Database on: 6/30/2010 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 6/30/2010 3. Bond information entered in RBDMS on: 6/30/2010 5. Injection Projects to new operator in RBDMS on: 6/30/2010 5. Injection Projects to new operator in RBDMS on: 6/30/2010 6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7. PEderal well(s) covered by Bond Number: 8 ESB000024 2. Indian well(s) covered by Bond Number: 965010693 3. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number 965010695 3. The FORMER operator has requested a release of liability from their bond on: n/a LEASE INTEREST OWNER NOTIFICATION: 4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a		Is the new operator registered in the State of U	tah:							
5c. Reports current for Production/Disposition & Sundries on: Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010						Requested			•	
6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA Not yet										
or operator change for all wells listed on Federal or Indian leases on: Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: Underground Injection Control ("UIC") Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Changes entered in the Oil and Gas Database on: Changes have been entered on the Monthly Operator Change Spread Sheet on: Bond information entered in RBDMS on: Fee/State wells attached to bond in RBDMS on: Receipt of Acceptance of Drilling Procedures for APD/New on: Injection Projects to new operator in RBDMS on: Receipt of Acceptance of Drilling Procedures for APD/New on: Injection Projects to new operator of any state/fee well(s) listed covered by Bond Number Rederal well(s) covered by Bond Number: Rederal well(s) listed covered by Bond Number Rederal well(s) covered by Bond Number: Rederal well(s) listed covered by Bond Number Rederal well(s) listed covered by Bond Number Rederal well(s) listed covered by Bond Number Rederal well(s) listed on: Rederal well(s) liste	_						_			
7. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 8. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: N/A 9. Underground Injection Control ("UIC") Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010 DATA ENTRY: 1. Changes entered in the Oil and Gas Database on: 6/30/2010 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: A Bond information entered in RBDMS on: 6/30/2010 4. Fee/State wells attached to bond in RBDMS on: 6/30/2010 5. Injection Projects to new operator in RBDMS on: 6/30/2010 6. Receipt of Acceptance of Drilling Procedures for APD/New on: BOND VERIFICATION: 1. Federal well(s) covered by Bond Number: 8/BB000024 2. Indian well(s) covered by Bond Number: 9/65010693 3a. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number 9/65010695 3b. The FORMER operator has requested a release of liability from their bond on: LEASE INTEREST OWNER NOTIFICATION: 4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a	0.									
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	(of their responsibility to notify all interest owner	nas D s of t	his cha	nge or:	and informed (om the Division		
			UL W	VIIA	<u>.150 OII.</u>		11/ d			

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached				
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached 7. UNIT OF CA AGREEMENT NAME: See attached				
Do not use this form for proposals to drill drill horizontal					
1 TYPE OF WELL OIL WELL	8. WELL NAME and NUMBER:				
2 NAME OF OPERATOR:	See attached 9. API NUMBER:				
Questar Exploration and I	Attached				
1050 17th Street, Suite 500	Denver STATE CO	PHONE NUMBER: (303) 672-6900	10. FIELD AND POOL, OR WILDCAT: See attached		
4. LOCATION OF WELL					
FOOTAGES AT SURFACE: See a	ttached		COUNTY: Attached		
QTR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN:		STATE: UTAH		
11 CHECK APP	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	RT. OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION	,		
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION		
	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL		
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON		
6/14/2010	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR		
SUBSEQUENT REPORT	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE		
(Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL		
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF		
	COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	RECLAMATION OF WELL SITE	✓ OTHER: Operator Name		
12 DESCRIBE PROPOSED OR CO		RECOMPLETE - DIFFERENT FORMATION	Change		
Effective June 14, 2010 Que change involves only an intemployees will continue to continue to be covered by Federal Bond Number: 96 Utah State Bond Number: Fee Land Bond Number: 79944 The attached document is	uestar Exploration and Production ternal corporate name change at the personsible for operations of bond numbers: 65002976 (BLM Reference No. E. 965003033 \ 9650030303 \ 9650003033 \ 965000000000000000000000000000000000000	the properties described on the a	QEP Energy Company. This name tor is involved. The same attached list. All operations will		
NAME (PLEASE PRINT) Morgan An	derson	TITLE Regulatory Affairs	Analyst		
SIGNATURE 10 9001	mallo	DATE 6/23/2010			
This space for State use only)					

(5/2000)

RECEIVED

JUN 2 8 2010

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

APPROVED 61301 2009
Carlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700) BIG VALLEY effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral	type	stat	C
RWS 3ML-9-9-24	09	0905	240F	4304735483	15190	lease Federal	GW	S	
RWS 10ML-6-9-24	06			4304735653	17644	Federal	GW	P	
CWD 4ML-32-8-24	32			4304735684					_
NBZ 4D-30-8-24	30			4304737229	17644	Federal		S	
NBZ 6ML-30-8-24	30			4304737229	16630	Federal	GW	OPS	C
NBZ 8ML-30-8-24	30			4304737231	16810	Federal	GW	OPS	C
NBZ 10ML-30-8-24	30			4304737231	17644	Federal	GW	P	
NBZ 12D-30-8-24	30			4304737232	16695	Federal	GW	OPS	<u>C</u>
NBZ 14ML-30-8-24	30			4304737233	16631	Federal	GW	OPS	C
NBZ 6D-31-8-24	31				16696	Federal	GW	OPS	C
NBZ 4D-31-8-24				4304737235	16611	Federal	GW	OPS	C
NBZ 13ML-29-8-24	31			4304737236	16576	Federal	GW	OPS	C
NBZ 8D-31-8-24	29			4304737237	17644	Federal	GW	P	
NBZ 2ML-31-8-24	31			4304737238	17644	Federal	GW	P	
NBZ 11D-29-8-24	31			4304737239	17098	Federal	GW	OPS	C
NBZ 5D-29-8-24	29			4304737240	16612	Federal	GW	OPS	C
NBZ 9D-29-8-24	29			4304737241	16632	Federal	GW	OPS	C
	29			4304737244	15677	Federal	GW	OPS	C
NBZ 15ML-29-8-24 CWD 3D-32-8-24	29			4304737246	16697	Federal	GW	OPS	С
The state of the s	32			4304737274	16923	Federal	GW	OPS	C
CWD 14ML-32-8-24	32			4304737277	17644	Federal	GW	P	
CWD 16D-32-8-24				4304737278	17644	Federal	GW	P	
RWS 2ML-5-9-24				4304737306	17644	Federal	GW	P	
RWS 8D-5-9-24				4304737307	16614	Federal	GW	OPS	C
RWS 10ML-5-9-24				4304737308	17644	Federal	GW	S	
RWS 12ML-5-9-24				4304737309	17644	Federal	GW	P	
RWS 14D-5-9-24				4304737310	17644	Federal	GW	P	
RWS 16ML-5-9-24				4304737311	16698	Federal	GW	OPS	C
RWS 12ML-6-9-24				4304737312	17644	Federal	GW	P	
RWS 16ML-6-9-24				4304737335	17644	Federal	GW	P	
CWD 10D-32-8-24				4304737347	17644	Federal	GW	P	
RWS 6D-5-9-24				4304737350	17644	Federal	GW	P	
RWS 4ML-5-9-24				4304737351	17644	Federal	GW	P	
RWS 8D-6-9-24				4304737352	17644	Federal	GW	P	
RWS 2D-6-9-24				4304737411	17272	Federal	GW	OPS	C
RWS 4ML-6-9-24				4304737412	17644	Federal	GW	S	
RWS 6D-6-9-24				4304737413	17644	Federal	GW	P	
RWS 14D-6-9-24	06	090S	240E	4304737414	17644	Federal	GW	P	
RWS 5ML-9-9-24	09	090S	240E	4304738645	17273	Federal	GW	OPS	С
RWS 12ML-9-9-24	09	090S	240E	4304738646	17274			OPS	C
NBZ 16D-31-8-24				4304739435			GW	APD	C
NBZ 10D-31-8-24				4304739456			GW	APD	C
NBZ 12D-31-8-24	31	080S	240E	4304739457				APD	C
NBZ 14D-31-8-24	31	080S	240E	4304739458				APD	C
CWD 13D-32-8-24	32	080S	240E 4	4304739464				APD	C
RWS 7D-6-9-24	06	090S	240E	4304739494				APD	C
RWS 13D-6-9-24				4304739495				APD	C
RWS 11D-6-9-24				4304739496				APD	C
RWS 9D-6-9-24				4304739497				APD	C
RWS 3D-6-9-24				4304739498				APD	C
RWS 15D-6-9-24				4304739500	 			APD	C

Bonds: BLM = ESB000024 BIA = 956010693 State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700) BIG VALLEY effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral	type	stat	C
					•	lease			
RWS 5D-6-9-24	06	090S	240E	4304739501		Federal	GW	APD	C
RWS 7D-5-9-24	05	090S	240E	4304739502		Federal	GW	APD	C
RWS 11D-5-9-24	05	090S	240E	4304739503		Federal	GW	APD	C
RWS 9D-5-9-24	05	090S	240E	4304739504		Federal		APD	C
RWS 13D-5-9-24	05	090S	240E	4304739505		Federal		APD	C
RWS 15D-5-9-24	05			4304739506		Federal		APD	C
RWS 3D-5-9-24	05	090S	240E	4304739507		Federal	GW	APD	C
RWS 1D-5-9-24	05			4304739508		Federal	GW	APD	C
NBZ 5D-31-8-24	31			4304739511		Federal		APD	C
CWD 11D-32-8-24	32			4304739535		Federal	GW	APD	C
CWD 15D-32-8-24	32	080S	240E	4304739536		Federal	GW	APD	C
RWS 5D-5-9-24	05			4304739673		Federal	GW	APD	C
RWS 1D-6-9-24	06			4304739674		Federal	GW	APD	C
NBZ 3D-31-8-24	31			4304739675		Federal		APD	C
NBZ 16D-30-8-24	30			4304740355		Federal	GW	APD	C
NBZ 15D-30-8-24	30			4304740356		Federal	GW	APD	C
CWD 6D-32-8-24	32			4304740357		Federal	GW	APD	C
CWD 2D-32-8-24	32			4304740358		Federal	GW	APD	C
CWD 5D-32-8-24	32			4304740359		Federal		APD	C
NBZ 10D-29-8-24	29			4304740360		Federal	GW	APD	C
NBZ 8D-29-8-24	29			4304740361		Federal	GW	APD	C
NBZ 14D-29-8-24	29			4304740362		Federal		APD	C
NBZ 16D-29-8-24	29			4304740363		Federal	GW	APD	C
NBZ 12D-29-8-24	29			4304740364			GW	APD	C
NBZ 13D-30-8-24	30			4304740365				APD	C
RWS 4D-9-9-24	09			4304740470		Federal		APD	C
NBZ 9D-30-8-24	30			4304740471				APD	C
NBZ 11D-30-8-24	30			4304740472		Federal		APD	C
NBZ 7D-30-8-24	30			4304740473				APD	C
NBZ 2D-29-8-24	29			4304740476		Federal		APD	C
CWD 7D-32-8-24	32			4304740477				APD	C
CWD 9D-32-8-24	32			4304740478				APD	C
RWS 6D-9-9-24				4304740479				APD	C
RWS 13D-9-9-24	09			4304740480				APD APD	C
NBZ 6D-29-8-24	29			4304740483		Federal		APD	C
NBZ 1D-30-8-24				4304740484				APD	C
NBZ 2D-30-8-24				4304740485		Federal		APD APD	
NBZ 3D-30-8-24				4304740486				APD APD	C C

Bonds: BLM = ESB000024 BIA = 956010693 State = 965010695



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov/ut/st/en.html

IN REPLY REFER TO: 3100 (UT-922)

JUL 2 8 2010

Memorandum

To:

Vernal Field Office, Price Field Office, Moab Field Office Roja L Bankert

From:

Chief, Branch of Minerals

Subject:

Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from Questar Exploration and Production Company into QEP Energy Company is effective June 8, 2010.

cc:

MMS UDOGM

AUG 16 20:0

DIV. OF OIL, GAS a mine

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR		FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER:
DIVISION OF OIL, GAS, AND MINING			UTU-73182
	RY NOTICES AND REPORT		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepe ugged wells, or to drill horizontal laterals.		7.UNIT OF CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver	rnal, Ut, 84078 303 308	PHONE NUMBER: 8-3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL QTR/QTR, SECTION, TOWNSHI	TO DANGE MEDITIAN		COUNTY: UINTAH
	9 Township: 09.0S Range: 24.0E Meridia	n: S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDIC	ATE NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
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NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	■ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date or Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	U TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
Report Date: 6/30/2010	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
0/30/2010	WILDCAT WELL DETERMINATION	OTHER	OTHER:
l .	y on this well during the mo	nth of June 2010.	Accepted by the Utah Division of il, Gas and Mining R RECORDONLY
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE 435 781-4331	ER TITLE Permit Agent	
SIGNATURE N/A		DATE 7/7/2010	

STATE OF UTAH		FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182
	RY NOTICES AND REPORTS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen igged wells, or to drill horizontal laterals. U		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		NE NUMBER: 3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWSW Section: 09	P, RANGE, MERIDIAN: 9 Township: 09.0S Range: 24.0E Meridian:	S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
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NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent	
SIGNATURE N/A		DATE 8/3/2010	

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURG	rCES		FORM 9
DIVISION OF OIL, GAS, AND MINING			ì	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182
SUND	RY NOTICES AND REPORTS	S ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
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1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		HONE NU 3-3068		9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWSW Section: 09	IP, RANGE, MERIDIAN: 9 Township: 09.0S Range: 24.0E Meridiar	n: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	ATE NA	ATURE OF NOTICE, REPORT,	OR OTHER DATA
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	CHANGE WELL STATUS	☐ c	OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FI	RACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	☐ PI	LUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	R	ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	S	IDETRACK TO REPAIR WELL	TEMPORARY ABANDON
,	☐ TUBING REPAIR	□ vi	ENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	S	I TA STATUS EXTENSION	APD EXTENSION
8/31/2010	☐ WILDCAT WELL DETERMINATION	□ o	THER	OTHER:
	ompleted operations. Clearly show all pe on this well during the mont		August 2010.	olumes, etc.
				Itah Division of
			Oil	, Gas and Mining
			FOR	RECORD ONLY
				September 0/, 2010
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER	R	TITLE Permit Agent	
SIGNATURE	.55,62,1551		DATE	
N/A			9/7/2010	

	STATE OF UTAH			FORM
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER UTU-73182	
SUND	RY NOTICES AND REPORT	S ON	I WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for propo bottom-hole depth, reenter plu DRILL form for such proposals	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals	en exist . Use A	ting wells below current PPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ve			UMBER: Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWSW Section: 09	IP, RANGE, MERIDIAN: 9 Township: 09.0S Range: 24.0E Meridia	ın: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDIC	ATE N	ATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	☐ ACIDIZE		ALTER CASING	\square casing repair
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
SUBSEQUENT REPORT	☐ CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE ☐ NEW CONSTRUCTION
Date of Work Completion:	□ DEEPEN □ OPERATOR CHANGE		FRACTURE TREAT PLUG AND ABANDON	□ PLUG BACK
	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	_	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	☐ TUBING REPAIR		VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF		SI TA STATUS EXTENSION	APD EXTENSION
9/30/2010	☐ WILDCAT WELL DETERMINATION		OTHER	OTHER:
	ompleted operations. Clearly show all p n this well during the month			volumes, etc.
ivo activity o	in this well during the month	01 50	•	Accepted by the
			Į	Utah Division of
				I, Gas and Mining
			FOF	R RECORD ONLY
				361361 37, 2013
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE 435 781-4331	R	TITLE Permit Agent	
SIGNATURE N/A			DATE 10/6/2010	

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL Gas Well 2. NAME OF OPERATOR: QEP ENERGY COMPANY 3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078 3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 09 Township: 09.0S Range: 24.0E Meridian: S		STATE OF UTAH		FORM 9
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for usuch proposals. 1. TYPE OF WELL Gas Well Subject to such proposals. 1. TYPE OF WELL Gas Well Subject to such proposals. 2. NAME OF OPERATOR: QPP ENERGY COMPANY 3. ADDRESS OF OPERATOR: QPP ENERGY COMPANY 4. LOCATION OF WELL TOOTAGES AT SUBFACE: 1990 FSL 0664 FWL QTR/QTR: CRITCHION, TOWNSHIP, RANGE, MERIDIAN: QTR/QTR: CRITCHION, TOWNSHIP, RANGE, MERIDIAN: QTR/QTR: CRITCHION, TOWNSHIP, RANGE, MERIDIAN: QTR/QTR: NWSW Section: 09 Township: 09.05 Range: 24.0E Meridian: S 1. TYPE OF ACTION TYPE OF ACTION TYPE OF ACTION TYPE OF ACTION ACIDIZE ALTER CASING CHANGE TUBING CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE TUB	DEPARTMENT OF NATURAL RESOURCES			
DOTON-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO PRULL form for such proposals. 1. TYPE OF WELL Gas Well 2. NAME of OPERATOR: QPE PENERGY COMPANY 3. ADDRESS OF OPERATOR: 1. 11002 East 17500 South , Vernal, Ut, 84078 3. ADDRESS OF OPERATOR: 1. 1900 FISU 17500 South , Vernal, Ut, 84078 3. ADDRESS OF OPERATOR: 1. 1900 FISU 17500 South , Vernal, Ut, 84078 3. ADDRESS OF OPERATOR: 1. 1900 FISU 17500 South , Vernal, Ut, 84078 3. ADDRESS OF OPERATOR: 1. 1900 FISU 18500 SOUTH , Vernal, Ut, 84078 3. ADDRESS OF OPERATOR: 1. 1002 East 17500 South , Vernal, Ut, 84078 3. ADDRESS OF OPERATOR: 1. 1002 East 17500 South , Vernal, Ut, 84078 3. ADDRESS OF OPERATOR: 1. 1002 East 17500 South , Vernal, Ut, 84078 3. ADDRESS OF OPERATOR: 1. 2. ALTER OPERATOR: 1. 3. ADDRESS OF OPERATOR: 1. 4. LOCATION OF WELL 1. 5. TATE: 1. 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION DISTANCE WELL NAME AND ADDRESS OF OPERATION OF PREVIOUS PLANS CHANGE TUBRING CHANGE WELL NAME APPROXIMATION OF WELL STATUS CHANGE WELL NAME APP	SUNDR	RY NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: 2. NAME OF OPERATOR: 2. NAME OF OPERATOR: 2. NAME OF OPERATOR: 3. ADDRESS OF OPERATOR: 4. ALCACTOR OF WELL 4. FOOTAGES AT SURFACE: 1. 1990 FS J. OBG 4 EVIL. 4. COUNTY: 1. CHACK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 4. TYPE OF SUBMISSION 4. TYPE OF ACTION 4. ALTER CASING 4. CHANGE TO PREVIOUS PLANS 5. CHANGE TUBING 5. CHANGE WELL STATUS 5. COMMINGLE PRODUCING FORMATIONS 5. COMMINGLE PROPOSED OR COMPLETED DIFFERNT FORMATION 5. DEFENDENT STATUS SETEMSION 5. THE COMMING PRODUCING	Do not use this form for propos bottom-hole depth, reenter plu DRILL form for such proposals.	gged wells, or to drill horizontal laterals.	n existing wells below current Use APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1. DEVILS PLAYGROUND 4. LOCATION OF WELL 1900 FSL G664 FVIL 1900 FSL G664 FVIL 1900 FSL G664 FVIL 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE ALTER CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS CHANGE TO PREVIOUS PLANS SUBSEQUENT REPORT Date of Work Completion: Deepen PRODUCTION STATE OF RESUME RECHANGING PRODUCTION STATE OR RESUME RECHANGING WELL STATUS RECHANGE WELL STATUS RECHANGE TO PREVIOUS PLANS CHANGE TUBING PRODUCTION STATE OR RESUME RECHANGING PLUG AND ABANDON PLUG BACK PRODUCTION STATE OR RESUME RECHANGING WELL STATUS RECOMPLETE DIFFERENT FORMATION REPERFORAT WATER SHUTOFF SITE AS TATUS EXTENSION PUBLISHING REPORT REPORT WATER SHUTOFF SITE AS TATUS EXTENSION APP EXTENSION PUBLISHED REPORT WATER SHUTOFF SITE AS TATUS EXTENSION APP EXTENSION OTHER 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity on this well during the month of October 2010. Accepted by the Utah Division of Oil, Gas and Mining	1. TYPE OF WELL Gas Well			
4. LOCATION OF WELL POOTAGES AT SURFACE: 1990 FSL 0664 FWL Qtr/Qtr: NWSW Section: 09 Township: 09.05 Range: 24.0E Meridian: S 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE HANGE TO PREVIOUS PLANS CHANGE TO PREVIOUS PLANS CHANGE TO PREVIOUS PLANS CHANGE TUBING SUBSEQUENT REPORT Date of Work Completion: SPUD REPORT Date of Spud: PRODUCTION START OR RESUME PRODUCTION START OR RESUME RECLAMATION OF WELL SITE DATE OF SUBMISSION TYPE OF ACTION ACCEPTED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity on this well during the month of October 2010. ACCEPTED by the Utah Division of Oil, Gas and Mining	2. NAME OF OPERATOR: QEP ENERGY COMPANY			I i
FOOTAGES AT SURRACE: 1990 FSL D664 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 09 Township: 09.0S Range: 24.0E Meridian: S 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE	3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver			
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TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE			n: S	
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	NAME (PLEASE PRINT)	DHONE NUMBE	D TITLE	
Jan Nelson 435 781-4331 Permit Agent SIGNATURE DATE	Jan Neisun			

	CTATE OF UTALL		FORM 9
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		E LEASE DESIGNATION AND CEDIAL NUMBER.
DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182
SUND	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen on gged wells, or to drill horizontal laterals. Us		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		IE NUMBER: 068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI	IP, RANGE, MERIDIAN: 9 Township: 09.0S Range: 24.0E Meridian: 9	S	STATE: UTAH
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Approximate date work will start:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
Dute of from completions	OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
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An DECORAGE PROPOSED OF CO	OMPLETED OPERATIONS. Clearly show all pert		ļ
	n this well during the month o	f November 2010. A Oil	Accepted by the Utah Division of I, Gas and Mining R RECORDONLY
NAME (DI SAGE DETENT)	Buone was	- I Tarrier	
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent	
SIGNATURE N/A		DATE 12/2/2010	

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
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1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24
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Date of Work Completion:	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	☐ TUBING REPAIR	□ VENT OR FLARE	☐ WATER DISPOSAL
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION
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12 DESCRIPE PROPOSED OF CO	OMPLETED OPERATIONS. Clearly show all pe		
	on this well during the month	of December 2010. A Oil	Accepted by the Utah Division of I, Gas and Mining R RECORD(ONLY
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent	
SIGNATURE N/A		DATE 1/10/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL Gas Well 2. NAME OF OPERATOR: QEP ENERGY COMPANY 3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078 3. ADDRESS OF OPERATOR: 11002 Fig. 10 South			8. WELL NAME and NUMBER: RWS 12ML-9-9-24 9. API NUMBER: 43047386460000 9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWSW Section: 09	P, RANGE, MERIDIAN: Township: 09.0S Range: 24.0E Meridian	: S	STATE: UTAH	
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
□ NOTICE OF INTENT Approximate date work will start: □ SUBSEQUENT REPORT Date of Work Completion: □ SPUD REPORT	□ ACIDIZE □ CHANGE TO PREVIOUS PLANS □ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE □ PRODUCTION START OR RESUME	□ ALTER CASING □ CHANGE TUBING □ COMMINGLE PRODUCING FORMATIONS □ FRACTURE TREAT □ PLUG AND ABANDON □ RECLAMATION OF WELL SITE	□ CASING REPAIR □ CHANGE WELL NAME □ CONVERT WELL TYPE □ NEW CONSTRUCTION □ PLUG BACK □ RECOMPLETE DIFFERENT FORMATION	
Date of Spud: ✓ DRILLING REPORT Report Date: 1/31/2011	□ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION	SIDETRACK TO REPAIR WELL VENT OR FLARE SI TA STATUS EXTENSION OTHER	☐ TEMPORARY ABANDON ☐ WATER DISPOSAL ☐ APD EXTENSION OTHER:	
	MPLETED OPERATIONS. Clearly show all pe On this well during the month	n of January 2011. A U Oil	Accepted by the Utah Division of I, Gas and Mining RECORD (OINLY	
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent		
SIGNATURE N/A		DATE 2/7/2011		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL Gas Well 2. NAME OF OPERATOR: QEP ENERGY COMPANY 3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078 3. ADDRESS OF OPERATOR: 11002 FINE OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT OF CA AGREEMENT NAME: 8. WELL NAME and NUMBER: RWS 12ML-9-9-24 9. API NUMBER: 43047386460000 9. FIELD and POOL OF WILDCAT: DEVILS PLAYGROUND COUNTY: UINTAH STATE:
11.	Township: 09.0S Range: 24.0E Meridian: S		UTAH
	CK APPROPRIATE BOXES TO INDICATE		OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE ☐ CHANGE TO PREVIOUS PLANS ☐ CHANGE WELL STATUS ☐ CHANGE WELL STATUS	ALTER CASING CHANGE TUBING COMMINGLE PRODUCING FORMATIONS	☐ CASING REPAIR ☐ CHANGE WELL NAME ☐ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN ☐ ☐ OPERATOR CHANGE ☐	FRACTURE TREAT PLUG AND ABANDON	□ NEW CONSTRUCTION □ PLUG BACK
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION	RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL	☐ RECOMPLETE DIFFERENT FORMATION ☐ TEMPORARY ABANDON
✓ DRILLING REPORT Report Date: 2/28/2011	☐ TUBING REPAIR☐ WATER SHUTOFF☐ WILDCAT WELL DETERMINATION	VENT OR FLARE SI TA STATUS EXTENSION OTHER	☐ WATER DISPOSAL ☐ APD EXTENSION OTHER:
	MPLETED OPERATIONS. Clearly show all pertin	ebruary 2011. A U Oil	olumes, etc. Accepted by the Itah Division of I, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent	
SIGNATURE N/A		DATE 3/1/2011	

Sundry Number: 13976 API Well Number: 43047386460000

			FORM 9
	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepe igged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		ONE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWSW Section: 09	P, RANGE, MERIDIAN: Township: 09.0S Range: 24.0E Meridian	n: S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
Approximate date work will start:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATION	S CONVERT WELL TYPE
☐ SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	□ NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	□ PLUG BACK
SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
,	L TUBING REPAIR		WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
3/31/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
	MPLETED OPERATIONS. Clearly show all pe		s, volumes, etc.
No activity	on this well during the mont	th of March 2011.	
			Accepted by the
			Utah Division of
		C	Dil, Gas and Mining
			R RECORD ONLY
		FU	N NECOND UNLI
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent	
SIGNATURE N/A		DATE 4/4/2011	

Sundry Number: 14692 API Well Number: 43047386460000

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepe igged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		ONE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWSW Section: 09	P, RANGE, MERIDIAN: Township: 09.0S Range: 24.0E Meridian	n: S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	□ ACIDIZE □ CHANGE TO PREVIOUS PLANS □ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE □ PRODUCTION START OR RESUME □ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all pay y on this well during the mon	oth of April 2011.	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Volumes, etc. Accepted by the Utah Division of I, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	R TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 5/2/2011	

Sundry Number: 15661 API Well Number: 43047386460000

			FORM 9
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES			
DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182
	RY NOTICES AND REPORTS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen igged wells, or to drill horizontal laterals. U		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		NE NUMBER: 3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI	P, RANGE, MERIDIAN: 9 Township: 09.0S Range: 24.0E Meridian	: S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	☐ ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
Approximate date work will start:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION
5/31/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
42 DECERTIFIED DOCUMENT OF CO.			
	MPLETED OPERATIONS. Clearly show all per y on this well during the mon		olumes, etc.
			Accepted by the
			Utah Division of
			l, Gas and Mining
		FOF	R RECORD ONLY
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE	
Valyn Davis	435 781-4369	Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 6/6/2011	

Sundry Number: 16388 API Well Number: 43047386460000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deeper gged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		ONE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWSW Section: 09	(P, RANGE, MERIDIAN: 9 Township: 09.0S Range: 24.0E Meridian	n: S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	☐ ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME
Approximate date work will start.	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
·	OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
6/30/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
AS DESCRIPT PROPOSED OF SO			
	MPLETED OPERATIONS. Clearly show all pe y on this well during the mon		volumes, etc.
			Accepted by the
			Utah Division of
			I, Gas and Mining
		FOF	R RECORD ONLY
NAME (PLEASE PRINT)	PHONE NUMBER		
Valyn Davis	435 781-4369	Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 7/5/2011	

Sundry Number: 17122 API Well Number: 43047386460000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deeper gged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		DNE NUMBER: 3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWSW Section: 09	P, RANGE, MERIDIAN: Township: 09.0S Range: 24.0E Meridian	: S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	□ ACIDIZE □ CHANGE TO PREVIOUS PLANS □ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE □ PRODUCTION START OR RESUME □ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all per DN THE WELL DURING THE M	ONTH OF JULY 2011.	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Volumes, etc. ACCEPTED by the Utah Division of il, Gas and Mining RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 8/1/2011	

Sundry Number: 18135 API Well Number: 43047386460000

			FORM
	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182
SUND	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deeper Igged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		ONE NUMBER: 3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWSW Section: 09	P, RANGE, MERIDIAN: 9 Township: 09.0S Range: 24.0E Meridian	: S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
☐ NOTICE OF INTENT	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
Approximate date work will start:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	☐ FRACTURE TREAT	□ NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	☐ PLUG AND ABANDON	PLUG BACK
_	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:			
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
✓ DRILLING REPORT	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
Report Date: 8/31/2011	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
0/31/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
	OMPLETED OPERATIONS. Clearly show all pe ON THIS WELL FOR THE MON		volumes, etc.
			Accepted by the
			Utah Division of
			il, Gas and Mining
		FOR	R RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE		DATE 0/6/2011	
N/A		9/6/2011	

Sundry Number: 19061 API Well Number: 43047386460000

			FORM 9
	STATE OF UTAH		, skin s
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182
	RY NOTICES AND REPORTS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen ıgged wells, or to drill horizontal laterals. U		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		NE NUMBER: 068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWSW Section: 09	IP, RANGE, MERIDIAN: 9 Township: 09.0S Range: 24.0E Meridian:	S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	☐ ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
Approximate date work will start:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion.	OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date: 9/30/2011			
, ,	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:
	MPLETED OPERATIONS. Clearly show all per THIS WELL DURING THE MONT	TH OF SEPTEMBER 2011.	
			Accepted by the
			Utah Division of
			I, Gas and Mining
		FOR	R RECORD ONLY
		I	
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 10/3/2011	
11/13		10/3/2011	

Sundry Number: 19929 API Well Number: 43047386460000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen o gged wells, or to drill horizontal laterals. Us		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		IE NUMBER: 068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWSW Section: 09	P, RANGE, MERIDIAN: 9 Township: 09.0S Range: 24.0E Meridian:	S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATI	E NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all pert	I OF OCTOBER 2011. A U Oil	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Columes, etc. ACCEPTED by the Utah Division of I, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 11/1/2011	

Sundry Number: 19929 API Well Number: 43047386460000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen o gged wells, or to drill horizontal laterals. Us		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		IE NUMBER: 068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWSW Section: 09	P, RANGE, MERIDIAN: 9 Township: 09.0S Range: 24.0E Meridian:	S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATI	E NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all pert	I OF OCTOBER 2011. A U Oil	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Columes, etc. ACCEPTED by the Utah Division of I, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 11/1/2011	

Sundry Number: 20887 API Well Number: 43047386460000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deeper gged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		ONE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWSW Section: 09	P, RANGE, MERIDIAN: Township: 09.0S Range: 24.0E Meridian	n: S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	□ ACIDIZE □ CHANGE TO PREVIOUS PLANS □ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE □ PRODUCTION START OR RESUME □ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION MAPLETED OPERATIONS. Clearly show all per North This Well For The Mont	TH OF NOVEMBER 2011.	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Volumes, etc. Accepted by the Utah Division of I, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	R TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 12/5/2011	

Sundry Number: 22069 API Well Number: 43047386460000

	STATE OF UTAH		FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182	
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 30	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWSW Section:	IIP, RANGE, MERIDIAN: 09 Township: 09.0S Range: 24.0E Me	ridian: S	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION	
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL	
✓ DRILLING REPORT			APD EXTENSION	
Report Date: 1/1/2012	WATER SHUTOFF	SI TA STATUS EXTENSION		
	WILDCAT WELL DETERMINATION	OTHER	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO ACTIVITY ON THIS WELL DURING THE MONTH OF DECEMBER 2012. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 12, 2012 NAME (PLEASE PRINT) PHONE NUMBER TITLE				
Valyn Davis	PHONE NUM 435 781-4369	BER TITLE Regulatory Affairs Analyst		
SIGNATURE N/A		DATE 1/11/2012		

Sundry Number: 22833 API Well Number: 43047386460000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182
SUNDR	RY NOTICES AND REPORTS OF	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL form	posals to drill new wells, significantly de reenter plugged wells, or to drill horizonta n for such proposals.	epen existing wells below Il laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,		HONE NUMBER: 08-3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 09 Township: 09.0S Range: 24.0E Meridia	n: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOF	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date: 1/31/2012		1	
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
l .	COMPLETED OPERATIONS. Clearly show all HIS WELL DURING THE MONT		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 07, 2012
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 2/6/2012	

Sundry Number: 23587 API Well Number: 43047386460000

	STATE OF UTAH			FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182	
SUNDR	Y NOTICES AND REPORTS	S ON V	VELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	posals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.	ly deepe zontal la	n existing wells below terals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30		ENUMBER: 3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 09 Township: 09.0S Range: 24.0E Me	eridian: S	6	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NA	TURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE	☐ AL1	TER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	Сн	ANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	Со	MMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FR	ACTURE TREAT	☐ NEW CONSTRUCTION
·	OPERATOR CHANGE	☐ PLI	UG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME		CLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION		DETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR		NT OR FLARE	☐ WATER DISPOSAL ☐
Report Date: 2/29/2012	WATER SHUTOFF	∟ SI1	TA STATUS EXTENSION	APD EXTENSION
2,20,20.2	WILDCAT WELL DETERMINATION	∐ оті	HER	OTHER:
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly show	TH OF	FEBRUARY 2012.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 07, 2012
NAME (PLEASE PRINT) Valyn Davis	PHONE NUM 435 781-4369		TITLE Regulatory Affairs Analyst	
SIGNATURE N/A			DATE 3/5/2012	

Sundry Number: 25326 API Well Number: 43047386460000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWSW Section:	HP, RANGE, MERIDIAN: 09 Township: 09.0S Range: 24.0E Mer	ridian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
4/30/2012			
	WILDCAT WELL DETERMINATION	LI OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 10, 2012
NAME (PLEASE PRINT)	PHONE NUMI	BER TITLE	
Valyn Davis	435 781-4369	Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 5/2/2012	

RECEIVED: May. 02, 2012

Sundry Number: 26429 API Well Number: 43047386460000

	FORM 9				
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182		
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
	posals to drill new wells, significantly d reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24		
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,		PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSH	tip, RANGE, MERIDIAN: 09 Township: 09.0S Range: 24.0E Merid	ian: S	STATE: UTAH		
11. CHECI	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION		
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON		
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
✓ DRILLING REPORT					
Report Date: 5/31/2012		SI TA STATUS EXTENSION	APD EXTENSION		
	WILDCAT WELL DETERMINATION	OTHER	OTHER:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO ACTIVITY ON THIS WELL FOR THE MONTHS OF APRIL AND MAY 2012. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 04, 2012					
NAME (PLEASE PRINT)	PHONE NUMBE				
Valyn Davis	435 781-4369	Regulatory Affairs Analyst			
SIGNATURE N/A		DATE 6/4/2012			

Sundry Number: 29328 API Well Number: 43047386460000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		FORM 9
ι	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182		
SUNDR	Y NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly deep reenter plugged wells, or to drill horizontal l n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		NE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWSW Section:	HP, RANGE, MERIDIAN: 09 Township: 09.0S Range: 24.0E Meridian:	S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE NA	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE A	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	☐ CHANGE WELL STATUS ☐ C	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN ☐ F	RACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE P	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION S	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR V	/ENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF ☐ S	SI TA STATUS EXTENSION	APD EXTENSION
8/31/2012	WILDCAT WELL DETERMINATION	OTHER	OTHER:
12 DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show all per		<u>'</u>
l .	THIS WELL FOR THE MONTHS OF AUGUST 2012.		Accepted by the Utah Division of
			Oil, Gas and Mining
			FOR RECORD ONLY
			August 29, 2012
NAME (DI FACE DOINT)	BUONE WINESES	TITLE	
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 8/28/2012	

Sundry Number: 30867 API Well Number: 43047386460000

STATE OF UTAH					FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE UTU-7	DESIGNATION AND SERIAL NUMBER: 3182	
SUNDR	Y NOTICES AND REPORTS	ON	WELLS	6. IF IND	IAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.			7.UNIT o	or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well					NAME and NUMBER: 2ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API N I 43047	JMBER: 386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30		NE NUMBER: -3068 Ext		and POOL or WILDCAT: PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL				COUNTY	
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 09 Township: 09.0S Range: 24.0E Me	ridian:	s	STATE: UTAH	
11. CHECK	K APPROPRIATE BOXES TO INDICA	ATE N	ATURE OF NOTICE, REPOR	T, OR C	THER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE	A	LTER CASING		CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	□ c	HANGE TUBING		CHANGE WELL NAME
	CHANGE WELL STATUS		OMMINGLE PRODUCING FORMATIONS		CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ F	RACTURE TREAT		NEW CONSTRUCTION
	OPERATOR CHANGE	□ Р	LUG AND ABANDON		PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	□ в	ECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	□s	IDETRACK TO REPAIR WELL		TEMPORARY ABANDON
	TUBING REPAIR	□v	ENT OR FLARE		WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	□s	I TA STATUS EXTENSION		APD EXTENSION
10/1/2012				отн	
	WILDCAT WELL DETERMINATION		THER		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO ACTIVITY ON THIS WELL DURING THE MONTH OF SEPTEMBER 2012. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 09, 2012					
NAME (PLEASE PRINT) Valyn Davis	PHONE NUM 435 781-4369	BER	TITLE Regulatory Affairs Analyst		
SIGNATURE N/A			DATE 10/8/2012		

Sundry Number: 31737 API Well Number: 43047386460000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR		FORM 9		
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182				
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horize n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24		
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30:	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWSW Section:	HIP, RANGE, MERIDIAN: 09 Township: 09.0S Range: 24.0E Mer	ridian: S	STATE: UTAH		
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION		
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON		
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
10/31/2012	WILDCAT WELL DETERMINATION	OTHER	OTHER:		
			· <u> </u>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO ACTIVITY ON THIS WELL FOR THE MONTH OF OCTOBER 2012. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 06, 2012					
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMI 435 781-4369	BER TITLE Regulatory Affairs Analyst			
SIGNATURE	490 / 01-4908	DATE			
N/A		11/6/2012			

Sundry Number: 32813 API Well Number: 43047386460000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR		FORM 9		
ι	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182				
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horize n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24		
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 30:	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWSW Section:	IIP, RANGE, MERIDIAN: 09 Township: 09.0S Range: 24.0E Mer	ridian: S	STATE: UTAH		
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION		
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON		
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
✓ DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
Report Date: 11/30/2012					
	WILDCAT WELL DETERMINATION	OTHER	OTHER:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO ACTIVITY ON THIS WELL DURING THE MONTH OF NOVEMBER 2012. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 05, 2012					
NAME (PLEASE PRINT) Valyn Davis	PHONE NUM! 435 781-4369	BER TITLE Regulatory Affairs Analyst			
SIGNATURE N/A		DATE 12/4/2012			

Sundry Number: 33465 API Well Number: 43047386460000

STATE OF UTAH					FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING				5.LEASE DESIGNATION UTU-73182	ON AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTT	EE OR TRIBE NAME:	
	posals to drill new wells, significan reenter plugged wells, or to drill hor n for such proposals.			7.UNIT or CA AGREE	MENT NAME:
1. TYPE OF WELL Gas Well				8. WELL NAME and N RWS 12ML-9-9-2	
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047386460000	1
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078		NE NUMBER: -3068 Ext	9. FIELD and POOL of DEVILS PLAYGROU	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL				COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWSW Section:	IIP, RANGE, MERIDIAN: 09 Township: 09.0S Range: 24.0E M	1eridian:	S	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPOR	RT, OR OTHER DAT	'A
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		LITER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		HANGE TUBING	CHANGE WELL	NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL	TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ F	RACTURE TREAT	☐ NEW CONSTRU	CTION
	OPERATOR CHANGE	P	LUG AND ABANDON	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	□ R	ECLAMATION OF WELL SITE	RECOMPLETE D	IFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	□s	SIDETRACK TO REPAIR WELL	TEMPORARY A	BANDON
	TUBING REPAIR	Пи	ENT OR FLARE	WATER DISPOSA	AL
✓ DRILLING REPORT Report Date:	□ WATER SHUTOFF		II TA STATUS EXTENSION	APD EXTENSION	u
12/31/2012	WILDCAT WELL DETERMINATION	П.			<u> </u>
			OTHER	OTHER:	
	COMPLETED OPERATIONS. Clearly sho			Accepted Utah Divi Oil, Gas an	sion of d Mining ORD ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE NU 435 781-4369	MBER	TITLE Regulatory Affairs Analyst		
SIGNATURE N/A			DATE 1/2/2013		

Sundry Number: 34563 API Well Number: 43047386460000

	STATE OF UTAH			FORM 9	
ι	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING				
SUNDR	Y NOTICES AND REPORT	SON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
	posals to drill new wells, significan eenter plugged wells, or to drill hor for such proposals.			7.UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: RWS 12ML-9-9-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047386460000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078		NE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL				COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWSW Section:	IIP, RANGE, MERIDIAN: 09 Township: 09.0S Range: 24.0E N	1eridian:	S	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME	
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ F	RACTURE TREAT	☐ NEW CONSTRUCTION	
·	OPERATOR CHANGE	□ Р	PLUG AND ABANDON	PLUG BACK	
	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
				WATER DISPOSAL	
✓ DRILLING REPORT	TUBING REPAIR		ENT OR FLARE		
Report Date: 1/31/2013	WATER SHUTOFF	∟ s	SI TA STATUS EXTENSION	APD EXTENSION	
170172010	WILDCAT WELL DETERMINATION	∐ o	DTHER	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO ACTIVITY ON THIS WELL FOR THE MONTH OF JANUARY 2013. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 14, 2013					
NAME (PLEASE PRINT) Valyn Davis	PHONE NU 435 781-4369	MBER	TITLE Regulatory Affairs Analyst		
SIGNATURE N/A			DATE 2/7/2013		

RECEIVED: Feb. 07, 2013

Sundry Number: 35548 API Well Number: 43047386460000

	STATE OF UTAH		FORM 9
ι	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	oposals to drill new wells, significantly reenter plugged wells, or to drill horize n for such proposals.	/ deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 30	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 09 Township: 09.0S Range: 24.0E Mei	ridian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:			TEMPORARY ABANDON
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	
✓ DRILLING REPORT	L TUBING REPAIR		☐ WATER DISPOSAL ☐
Report Date: 2/28/2013	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
2,20,20.0	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON TH	COMPLETED OPERATIONS. Clearly show	ITH OF FEBRUARY 2013.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 14, 2013
NAME (PLEASE PRINT) Valyn Davis	PHONE NUM 435 781-4369	BER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 3/13/2013	

Sundry Number: 36062 API Well Number: 43047386460000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		FORM 9	
ι	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182			
SUNDR	Y NOTICES AND REPORTS OF	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly de reenter plugged wells, or to drill horizonta n for such proposals.	epen existing wells below Il laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		HONE NUMBER: 08-3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWSW Section:	HP, RANGE, MERIDIAN: 09 Township: 09.0S Range: 24.0E Meridia	n: S	STATE: UTAH	
11. CHECH	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOF	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION	
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON	
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL	
✓ DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
3/31/2013	WILDCAT WELL DETERMINATION	OTHER	OTHER:	
44 DECORIDE BRODOCED OR			·	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO ACTIVITY ON THIS WELL DURING THE MONTH OF MARCH 2013. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 02, 2013				
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst		
SIGNATURE N/A		DATE 4/1/2013		

Sundry Number: 37072 API Well Number: 43047386460000

	FORM 9		
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	posals to drill new wells, significantly decreater plugged wells, or to drill horizontant for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,		HONE NUMBER: 18-3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	tip, RANGE, MERIDIAN: 09 Township: 09.0S Range: 24.0E Meridia	n: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	U TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
4/30/2013	WILDCAT WELL DETERMINATION	OTHER	OTHER:
44 DECORIDE BRODOCED OR	COMPLETED OPERATIONS. Clearly show all p		ļ
l .	THIS WELL DURING THE MON		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 02, 2013
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 5/1/2013	

RECEIVED: May. 01, 2013

Sundry Number: 38889 API Well Number: 43047386460000

	STATE OF UTAH		FORM
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER UTU-73182
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	oposals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.	y deepen existing wells to ontal laterals. Use APPL	below LICATION 7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 09 Township: 09.0S Range: 24.0E Me	ridian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTIC	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF AC	CTION
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FO	ORMATIONS CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	
SPUD REPORT Date of Spud:			
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	
✓ DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
Report Date: 5/31/2013	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
0/01/2010	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly show	MONTH OF MAY 20	
NAME (PLEASE PRINT) Valyn Davis	PHONE NUM 435 781-4369	BER TITLE Regulatory Affair	irs Analyst
SIGNATURE N/A		DATE 6/10/2013	

Sundry Number: 39586 API Well Number: 43047386460000

	FORM 9		
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182
SUNDR	RY NOTICES AND REPORTS (ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	oposals to drill new wells, significantly or reenter plugged wells, or to drill horizor n for such proposals.	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWSW Section:	HIP, RANGE, MERIDIAN: 09 Township: 09.0S Range: 24.0E Merio	dian: S	STATE: UTAH
11. CHECH	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
6/30/2013			
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show a		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 10, 2013
NAME (PLEASE PRINT)	PHONE NUMBE	ER TITLE	
Valyn Davis	435 781-4369	Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 7/2/2013	

RECEIVED: Jul. 02, 2013

Sundry Number: 41004 API Well Number: 43047386460000

STATE OF UTAH		FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	tip, RANGE, MERIDIAN: 09 Township: 09.0S Range: 24.0E Meri	dian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:			
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL
Report Date: 7/31/2013	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
1/31/2013	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly show a	ONTH OF JULY 2013.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 12, 2013
NAME (PLEASE PRINT) Benna Muth	PHONE NUMB 435 781-4320	ER TITLE Regulatory Assistant	
SIGNATURE	.55 7 5 1 1020	DATE	
N/A		8/6/2013	

Sundry Number: 41962 API Well Number: 43047386460000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.	r deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 30:	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWSW Section:	IIP, RANGE, MERIDIAN: 09 Township: 09.0S Range: 24.0E Mer	ridian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
8/31/2013	WILDCAT WELL DETERMINATION	OTHER	OTHER:
			<u>'</u>
l .	COMPLETED OPERATIONS. Clearly show		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 03, 2013
NAME (PLEASE PRINT) Benna Muth	PHONE NUM! 435 781-4320	BER TITLE Regulatory Assistant	
SIGNATURE N/A		DATE 9/3/2013	

Sundry Number: 43128 API Well Number: 43047386460000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATIO	7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWSW Section:	IIP, RANGE, MERIDIAN: 09 Township: 09.0S Range: 24.0E Mer	idian: S	STATE: UTAH
11. CHECH	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date: 9/30/2013			
	WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:
NO ACTIVITY ON TH	COMPLETED OPERATIONS. Clearly show	TH OF SEPTEMBER 201	
NAME (PLEASE PRINT) Benna Muth	PHONE NUME 435 781-4320	BER TITLE Regulatory Assistant	
SIGNATURE N/A		DATE 10/1/2013	

Sundry Number: 44438 API Well Number: 43047386460000

	STATE OF UTAH			FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182	
SUNDR	Y NOTICES AND REPORT	SON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significan reenter plugged wells, or to drill hor n for such proposals.			7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078		NE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWSW Section:	IIP, RANGE, MERIDIAN: 09 Township: 09.0S Range: 24.0E M	1eridian:	S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		LITER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		HANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ F	RACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	P	LUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	□ R	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	□s	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	□ v	ENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	WATER SHUTOFF	□s	II TA STATUS EXTENSION	APD EXTENSION
10/31/2013	WILDCAT WELL DETERMINATION		ATHER	OTHER:
	COMPLETED OPERATIONS. Clearly shi			<u> </u>
NAME (PLEASE PRINT) Valyn Davis	PHONE NU 435 781-4369	MBER	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A			DATE 11/5/2013	

Sundry Number: 45442 API Well Number: 43047386460000

STATE OF UTAH				FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182	
SUNDR	RY NOTICES AND REPORTS	ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	oposals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.	deepen existing wells be ontal laterals. Use APPLI	elow CATION	7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30	PHONE NUMBER: 3 308-3068 Ext		9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 09 Township: 09.0S Range: 24.0E Me	ridian: S		STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE	E, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF AC	TION	
	ACIDIZE	ALTER CASING		CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING		CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FOR	RMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT		☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON		PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL		TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE ☐		☐ WATER DISPOSAL ☐
Report Date: 11/30/2013	WATER SHUTOFF	SI TA STATUS EXTENSION		APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER		OTHER:
NO ACTIVITY ON TH	COMPLETED OPERATIONS. Clearly show	TH OF NOVEMBER		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 02, 2013
NAME (PLEASE PRINT) Valyn Davis	PHONE NUM 435 781-4369	BER TITLE Regulatory Affairs	s Analyst	
SIGNATURE N/A		DATE 12/2/2013		

Sundry Number: 46473 API Well Number: 43047386460000

STATE OF UTAH		FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182
SUNDR	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly de reenter plugged wells, or to drill horizont n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,		PHONE NUMBER: 08-3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 09 Township: 09.0S Range: 24.0E Meridi	an: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT			
Report Date: 12/31/2013		☐ SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show all		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 06, 2014
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBE	R TITLE Regulatory Affairs Analyst	
SIGNATURE	435 781-4369	DATE	
N/A		1/6/2014	

Sundry Number: 47345 API Well Number: 43047386460000

	STATE OF UTAH		FORM 9
ι	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182		
SUNDR	RY NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	oposals to drill new wells, significant reenter plugged wells, or to drill hori: n for such proposals.	ly deepen existing wells belo zontal laterals. Use APPLICA	TION 7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 3	PHONE NUMBER: 03 308-3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 09 Township: 09.0S Range: 24.0E Mo	eridian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDIC	ATE NATURE OF NOTICE, F	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	DN
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMAT	IONS CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE ☐	☐ WATER DISPOSAL
Report Date: 1/31/2014	WATER SHUTOFF	SI TA STATUS EXTENSION	☐ APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON T	COMPLETED OPERATIONS. Clearly sho	ONTH OF JANUARY 20	
NAME (PLEASE PRINT) Valyn Davis	PHONE NUM 435 781-4369	MBER TITLE Regulatory Affairs A	nalyst
SIGNATURE N/A		DATE 2/3/2014	

RECEIVED: Feb. 03, 2014

Sundry Number: 48326 API Well Number: 43047386460000

STATE OF UTAH			FORM 9		
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE I UTU-73	DESIGNATION AND SERIAL NUMBER: 182	
SUNDR	Y NOTICES AND REPORTS	ON	WELLS	6. IF INDIA	AN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.			7.UNIT or	CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well				1	IAME and NUMBER: PML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUI 430473	MBER: 86460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303		NE NUMBER: 3068 Ext	1	and POOL or WILDCAT: PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL				COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	tip, RANGE, MERIDIAN: 09 Township: 09.0S Range: 24.0E Mer	ridian:	S	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NA	ATURE OF NOTICE, REPOR	T, OR 01	HER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		LTER CASING		CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	С	HANGE TUBING		CHANGE WELL NAME
	CHANGE WELL STATUS	□ co	OMMINGLE PRODUCING FORMATIONS		CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FF	RACTURE TREAT		NEW CONSTRUCTION
	OPERATOR CHANGE	PL	LUG AND ABANDON		PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RE	ECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		DETRACK TO REPAIR WELL		TEMPORARY ABANDON
	TUBING REPAIR		ENT OR FLARE		WATER DISPOSAL
✓ DRILLING REPORT					
Report Date: 2/28/2014	WATER SHUTOFF		TA STATUS EXTENSION		APD EXTENSION
	WILDCAT WELL DETERMINATION	∐ o ⁻	THER	OTHER	k:
	COMPLETED OPERATIONS. Clearly show			oil FOR	ccepted by the Utah Division of Gas and Mining RECORD ONLY Larch 06, 2014
NAME (PLEASE PRINT)	PHONE NUME	BER	TITLE Regulatory Affairs Analyst		
Valyn Davis	435 781-4369				
SIGNATURE N/A			DATE 3/3/2014		

Sundry Number: 49459 API Well Number: 43047386460000

	STATE OF UTAH				FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AUTU-73182	AND SERIAL NUMBER:	
SUNDR	Y NOTICES AND REPORT	SON	WELLS	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME:
	posals to drill new wells, significan reenter plugged wells, or to drill hor n for such proposals.			7.UNIT or CA AGREEME	NT NAME:
1. TYPE OF WELL Gas Well				8. WELL NAME and NUM RWS 12ML-9-9-24	BER:
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047386460000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078		NE NUMBER: -3068 Ext	9. FIELD and POOL or W DEVILS PLAYGROUND	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL				COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWSW Section:	IIP, RANGE, MERIDIAN: 09 Township: 09.0S Range: 24.0E M	leridian:	S	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAM	E
Approximate date work will start.	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	E
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ F	RACTURE TREAT	☐ NEW CONSTRUCTIO	N
	OPERATOR CHANGE	□ р	PLUG AND ABANDON	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	□ R	RECLAMATION OF WELL SITE	RECOMPLETE DIFFE	RENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	□ s	SIDETRACK TO REPAIR WELL	TEMPORARY ABANI	DON
	TUBING REPAIR		ENT OR FLARE	WATER DISPOSAL	
✓ DRILLING REPORT Report Date:	WATER SHUTOFF		SI TA STATUS EXTENSION	APD EXTENSION	
3/31/2014			I IA STATUS EXTENSION		i
	WILDCAT WELL DETERMINATION		OTHER	OTHER:	
	COMPLETED OPERATIONS. Clearly sho THIS WELL DURING THE N			Accepted by Utah Division Oil, Gas and I FOR RECO April 02, 2	on of Mining RD ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE NU 435 781-4369	MBER	TITLE Regulatory Affairs Analyst		
SIGNATURE N/A			DATE 4/2/2014		

RECEIVED: Apr. 02, 2014

Sundry Number: 50652 API Well Number: 43047386460000

STATE OF UTAH		FORM 9			
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182		
SUNDF	RY NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	oposals to drill new wells, significantly deep reenter plugged wells, or to drill horizontal n for such proposals.		7.UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24		
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		ONE NUMBER: 3-3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNS	HIP, RANGE, MERIDIAN: 09 Township: 09.0S Range: 24.0E Meridian	: S	STATE: UTAH		
11. CHEC	K APPROPRIATE BOXES TO INDICATE N	IATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION		
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON		
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
✓ DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
4/30/2014			OTHER:		
		OTHER			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO ACTIVITY ON THIS WELL DURING THE MONTH OF APRIL 2014. Accepted by the Utah Division of Oil, Gas and Mining FORARECQUAD ONLY					
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER	TITLE Regulatory Affairs Analyst			
	435 781-4369	Regulatory Affairs Analyst			
SIGNATURE N/A		DATE 5/6/2014			

Sundry Number: 51708 API Well Number: 43047386460000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182
SUNDR	Y NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly dee reenter plugged wells, or to drill horizontal n for such proposals.	pen existing wells below laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		ONE NUMBER: 3-3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	IIP, RANGE, MERIDIAN: 09 Township: 09.0S Range: 24.0E Meridian	: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICATE N	IATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	☐ WATER SHUTOFF ☐	SI TA STATUS EXTENSION	APD EXTENSION
5/31/2014	WILDCAT WELL DETERMINATION	OTHER	OTHER:
12 DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show all pe		enths volumes etc
l .	on this well during the month of		
	Ŭ	•	Accepted by the Utah Division of
			Oil, Gas and Mining
			FOR BECORD ONLY
		1	
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 6/2/2014	

Sundry Number: 51709 API Well Number: 43047386460000

	STATE OF UTAH				FORM 9
1	DEPARTMENT OF NATURAL RESOUF DIVISION OF OIL, GAS, AND M		3	5.LEASE UTU-7	DESIGNATION AND SERIAL NUMBER: 3182
SUNDR	Y NOTICES AND REPORTS	ON	WELLS	6. IF INC	DIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.	y deep contal	pen existing wells below laterals. Use APPLICATION	7.UNIT o	or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well					NAME and NUMBER: 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API N 43047	UMBER: 386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30		DNE NUMBER: 3-3068 Ext		and POOL or WILDCAT: SPLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL				COUNTY	
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWSW Section:	HP, RANGE, MERIDIAN: 09 Township: 09.0S Range: 24.0E Me	eridian:	: S	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE N	ATURE OF NOTICE, REPOR	T, OR C	THER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
_	ACIDIZE		ALTER CASING		CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING		CHANGE WELL NAME
SUBSEQUENT REPORT	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS		CONVERT WELL TYPE
Date of Work Completion:	DEEPEN		FRACTURE TREAT		NEW CONSTRUCTION
	OPERATOR CHANGE	Ш,	PLUG AND ABANDON	L	PLUG BACK
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION
	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL		TEMPORARY ABANDON
✓ DRILLING REPORT	TUBING REPAIR		VENT OR FLARE		WATER DISPOSAL
Report Date: 5/31/2014	WATER SHUTOFF		SI TA STATUS EXTENSION		APD EXTENSION
5/31/2014	WILDCAT WELL DETERMINATION		OTHER	отн	ER:
	COMPLETED OPERATIONS. Clearly show		of May 2014.	o	Accepted by the Utah Division of il, Gas and Mining Rune S. ORP ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE NUM 435 781-4369	IBER	TITLE Regulatory Affairs Analyst		
SIGNATURE N/A			DATE 6/2/2014		

Sundry Number: 52849 API Well Number: 43047386460000

	STATE OF UTAH			FORM S
ι	DEPARTMENT OF NATURAL RESO DIVISION OF OIL, GAS, AND		i	5.LEASE DESIGNATION AND SERIAL NUMBER UTU-73182
SUNDR	Y NOTICES AND REPORT	rs on	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significar reenter plugged wells, or to drill ho n for such proposals.			7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078		NE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWSW Section:	IIP, RANGE, MERIDIAN: 09 Township: 09.0S Range: 24.0E N	Meridian:	S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDI	CATE NA	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		LTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	□ c	HANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	□ c	OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ F	RACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	☐ P	LUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	□ R	ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	П。	IDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR		ENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT	_			
Report Date: 6/30/2014	WATER SHUTOFF	∟s	I TA STATUS EXTENSION	APD EXTENSION
3, 3 3, 2 3 1 1	WILDCAT WELL DETERMINATION	□ 0	THER	OTHER:
	COMPLETED OPERATIONS. Clearly sh			Accepted by the Utah Division of Oil, Gas and Mining FORINE CORD ONLY
NAME (PLEASE PRINT)	PHONE NU	JMBER	TITLE Regulatory Affaire Applyet	
Valyn Davis	435 781-4369		Regulatory Affairs Analyst	
SIGNATURE N/A			DATE 7/2/2014	

RECEIVED: Jul. 02, 2014

Sundry Number: 54073 API Well Number: 43047386460000

	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINIF		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182
SUNDR	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly de reenter plugged wells, or to drill horizont n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		HONE NUMBER: 08-3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWSW Section:	HIP, RANGE, MERIDIAN: 09 Township: 09.0S Range: 24.0E Meridia	an: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT		٦	
Report Date: 7/31/2014	L WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show all		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 11, 2014
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	R TITLE Regulatory Affairs Analyst	
SIGNATURE	700 101 7000	DATE	
N/A		8/5/2014	

Sundry Number: 54903 API Well Number: 43047386460000

	STATE OF UTAH				FORM 9
[DEPARTMENT OF NATURAL RESOL DIVISION OF OIL, GAS, AND N			5.LEASE DESIGNATION AND UTU-73182	SERIAL NUMBER:
SUNDR	Y NOTICES AND REPORT	SON	WELLS	6. IF INDIAN, ALLOTTEE OR	TRIBE NAME:
Do not use this form for pro current bottom-hole depth, r FOR PERMIT TO DRILL form	posals to drill new wells, significan reenter plugged wells, or to drill hor n for such proposals.	tly deep izontal l	en existing wells below aterals. Use APPLICATION	7.UNIT or CA AGREEMENT N	AME:
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: RWS 12ML-9-9-24	:
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047386460000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078		NE NUMBER: -3068 Ext	9. FIELD and POOL or WILDO DEVILS PLAYGROUND	CAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL				COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	IIP, RANGE, MERIDIAN: 09 Township: 09.0S Range: 24.0E M	leridian:	S	STATE: UTAH	
11. CHECH	K APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPOR	T, OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE	A	LTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		HANGE TUBING	CHANGE WELL NAME	
Approximate date work will start:	CHANGE WELL STATUS	□ c	OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ F	RACTURE TREAT	NEW CONSTRUCTION	
	OPERATOR CHANGE	П	LUG AND ABANDON	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME		ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT	FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		IDETRACK TO REPAIR WELL	TEMPORARY ABANDON	I OKIMATION
✓ DRILLING REPORT	L TUBING REPAIR		ENT OR FLARE	WATER DISPOSAL	
Report Date: 8/31/2014	WATER SHUTOFF	∟ s	I TA STATUS EXTENSION	APD EXTENSION	
0,01,2011	WILDCAT WELL DETERMINATION	□ 0	THER	OTHER:	
NO ACTIVITY ON T	COMPLETED OPERATIONS. Clearly sho	IONTH	OF AUGUST 2014.	epths, volumes, etc. Accepted by th Utah Division o Oil, Gas and Mini FOR RECORD August 28, 20	f ing ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE NU 435 781-4369	MBER	TITLE Regulatory Affairs Analyst		
SIGNATURE N/A			DATE 8/28/2014		

	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOURG DIVISION OF OIL, GAS, AND MIR		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWSW Section:	HP, RANGE, MERIDIAN: 09 Township: 09.0S Range: 24.0E Mer	idian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
✓ NOTICE OF INTENT	ACIDIZE	ALTER CASING	CASING REPAIR
Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
10/6/2014	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
Bate of Work Completion.	OPERATOR CHANGE	✓ PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date:	WILDCAT WELL DETERMINATION	OTHER	OTHER:
FILL 40 FT OF COI	COMPLETED OPERATIONS. Clearly show NDUCTOR PIPE WITH CEMEN V GRADE. WELD ON DRY HOL	NT. CUT OFF PIPE 3 FT	Accepted by the Utah Division of Oil, Gas and Mining Date: October 06, 2014 By:
NAME (PLEASE PRINT) Benna Muth	PHONE NUME 435 781-4320	BER TITLE Regulatory Assistant	
SIGNATURE N/A		DATE 10/6/2014	

Sundry Number: 56266 API Well Number: 43047386460000

	STATE OF UTAH		FORM 9
[DEPARTMENT OF NATURAL RESOU DIVISION OF OIL, GAS, AND M		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182
SUNDR	Y NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, r FOR PERMIT TO DRILL form	posals to drill new wells, significant reenter plugged wells, or to drill hori: n for such proposals.	ly deepen existing wells below zontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078	PHONE NUMBER: 03 308-3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 09 Township: 09.0S Range: 24.0E Mo	eridian: S	STATE: UTAH
11. CHECK	K APPROPRIATE BOXES TO INDIC	ATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE ☐	☐ WATER DISPOSAL ☐
Report Date: 9/30/2014	☐ WATER SHUTOFF ☐	☐ SI TA STATUS EXTENSION	APD EXTENSION
0,00,20	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON TH	COMPLETED OPERATIONS. Clearly sho	NTH OF SEPTEMBER 2014.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 06, 2014
NAME (PLEASE PRINT) Valyn Davis	PHONE NUM 435 781-4369	MBER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 10/2/2014	

Sundry Number: 57299 API Well Number: 43047386460000

	STATE OF UTAH				FORM 9
ſ	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		i	5.LEASE UTU-7	DESIGNATION AND SERIAL NUMBER: 3182
SUNDR	Y NOTICES AND REPORTS	ON	WELLS	6. IF INC	DIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.	y deep ontal l	en existing wells below aterals. Use APPLICATION	7.UNIT o	or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well				1	NAME and NUMBER: 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				1	UMBER: 386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30		NE NUMBER: -3068 Ext	1	and POOL or WILDCAT: SPLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL				COUNTY	
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWSW Section:	IIP, RANGE, MERIDIAN: 09 Township: 09.0S Range: 24.0E Me	ridian:	S	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE N	ATURE OF NOTICE, REPOR	T, OR C	OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		LTER CASING		CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		HANGE TUBING		CHANGE WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS		CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ F	RACTURE TREAT		NEW CONSTRUCTION
	OPERATOR CHANGE	□ Р	LUG AND ABANDON		PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	□ R	ECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	П。	SIDETRACK TO REPAIR WELL	Г	TEMPORARY ABANDON
	TUBING REPAIR		ENT OR FLARE	_	WATER DISPOSAL
✓ DRILLING REPORT					1
Report Date: 10/31/2014	WATER SHUTOFF	□ s	I TA STATUS EXTENSION		APD EXTENSION
	WILDCAT WELL DETERMINATION		OTHER	отн	ER:
NO ACTIVITY ON T	COMPLETED OPERATIONS. Clearly show HIS WELL DURING THE MO	NTH	OF OCTOBER 2014.	6 FO	Accepted by the Utah Division of il, Gas and Mining R RECORD ONLY November 05, 2014
NAME (PLEASE PRINT) Valyn Davis	PHONE NUM 435 781-4369	BER	TITLE Regulatory Affairs Analyst		
SIGNATURE N/A			DATE 11/3/2014		

Sundry Number: 58283 API Well Number: 43047386460000

	STATE OF UTAH		FORM 9
ι			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
current bottom-hole depth, i	reenter plugged wells, or to drill horizo	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL			COUNTY: UINTAH
		dian: S	STATE: UTAH
11. CHECH	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOF	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
SUNDRY NOTICE OF SUBMISSION SUNDRY NOTICE SAMPLE SOURCES DIVISION OF OIL, GAS, AND MINING SUNDRY NOTICE SAMP REPORTS ON WELLS Do not use this form for proposals to drill new valls, significantly deepen existing wells below current hotism-hole depth, restrier flugged seeds, or to drill indicated a literals. Use APPLICATION 1,17FE OF WELL 2, NAME OF OPERATOR: CEP PERMIT TO DRILL form for such proposals. 1,17FE OF WELL 2, NAME OF OPERATOR: CEP PERMIT ON DRILL form for such proposals. 1,17FE OF WELL 2, NAME OF OPERATOR: CEP PERMIT OF DRILL form for such proposals. 1,17FE OF WELL 2, NAME OF OPERATOR: CEP PERMIT OF DRILL form for such proposals. 1,17FE OF WELL 2, NAME OF OPERATOR: CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF			
	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SDIID PEROPT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
			<u>, </u>
			Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY
SIGNATURE N/A		DATE 12/1/2014	

Sundry Number: 59601 API Well Number: 43047386460000

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MINI		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73182
SUNDR	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly de reenter plugged wells, or to drill horizont n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RWS 12ML-9-9-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047386460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		PHONE NUMBER: 08-3068 Ext	9. FIELD and POOL or WILDCAT: DEVILS PLAYGROUND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 0664 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 09 Township: 09.0S Range: 24.0E Meridi	an: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
12/11/2014	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
 	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
DRILLING REPORT	L TUBING REPAIR L	│ VENT OR FLARE	☐ WATER DISPOSAL ☐
Report Date:	L WATER SHUTOFF L	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
ON 12/11/2014, QEI WELL AS FOLLOWS: CONDUCTOR WITI MARKER. WELL PLU	COMPLETED OPERATIONS. Clearly show all PENERGY COMPANY PLUGGE CUT OFF WELL HEAD 3 FEET E H 1.5 YARDS OF CEMENT, AND GGING WAS WITNESSED BY JAI LM. N 40° 02.916' W 109° 13.	ED THE REFERENCED BELOW GRADE, FILLED INSTALL DRY HOLE KE BIRCHELL WITH THE	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 03, 2015
NAME (PLEASE PRINT) Benna Muth	PHONE NUMBE 435 781-4320	R TITLE Regulatory Assistant	
SIGNATURE		DATE	
N/A		1/6/2015	

Sundry	Number:	60420	API	Well	Number:	43047386460000

			RTMEN	TATE C T OF NA F OIL,	TURA	L RESO					(hi	ghlight o	REPOR)	FORM 8
		DIVIO	014 0	ı OıL,	0,10	, ((10)	VIII VIII V	0			1,550	JTU73			
WEL	L COMPL	ETION	OR	RECO	MPL	ETIC	N RI	EPOR	TANE	LOG	6. IF	INDIAN,	ALLOTTEE	OR TRIB	E NAME
1a. TYPE OF WELL	.	OIL C]	GAS WELL Z]	DRY		ОТН	ER		7. L	INIT or CA	AGREEM	ENT NAME	
b. TYPE OF WORK	HORIZ.	DEEP-]	RE- ENTRY]	DIFF. RESVR.		ОТН	R P&A		3000 33		1E and NUM 12ML-9		
2. NAME OF OPERA	ATOR: RGY COMP	ANY										PI NUMBI	ER: 38646	F1	
3. ADDRESS OF OR 11002 E. 17	PERATOR:	CITY VE	RNAL	3	STATE	UT	ZIP 840	 078	1007 (2 may 2001 (2 mg))	NUMBER: 5) 781-4320	10 F	TELD AND	POOL, OF		
4. LOCATION OF W AT SURFACE:	VELL (FOOTAGES) NWSW, 199	90' FSL,	664' F	WL		Ti ii i	77-47		1	,	HISTORY	QTR/QTR MERIDIAI			HIP, RANGE,
AT TOP PRODU	ICING INTERVAL RI	EPORTED BE	LOW:	wsw.	, 199	D' FSL	, 664'	FWL			367 (35	NO PRY COSCIE/ INC.	TEST N	The same of the sa	2
AT TOTAL DEPT	TH: NWSW,	1990' FS	L, 66	4' FWL								COUNTY JINTA		13	B. STATE UTAH
14. DATE SPUDDE 1/20/2009	D: 15. DA	TE T.D. REAC	CHED:	16. DATE	сомрі 1/20			ABANDONI	ED 🚺	READY TO PRODUC	E 🗌		vations (140' GL		RT, GL):
18. TOTAL DEPTH:			19. PLU	BACK T.D				20. IF N	UULTIPLE CO	OMPLETIONS, HOW I	MANY? *		TH BRIDG .UG SET:		
22. TYPE ELECTRI	C AND OTHER MED	CHANICAL LO	GS RUN	(Submit con	TVD v of each	1)			23.			-		TVD	
				(,	•			WAS WEL	L CORED? RUN? NAL SURVEY?	NO NO		YES T	(Subm	it analysis) it report) it copy)
24. CASING AND L	INER RECORD (Re	port all string	ıs set in v	vell)					***************************************						***
HOLE SIZE	SIZE/GRADE	WEIGH	Γ (#/ft.)	TOP (MD)	воттс	M (MD)		EMENTER EPTH	CEMENT TYPE & NO. OF SACKS		RRY IE (BBL)	CEMEN	T TOP **	AMOUNT PULLED
20	14			0		4	0			35					
		ar J													
					-	-									
25. TUBING RECO	RD														
SIZE	DEPTH SET (I	MD) PACI	KER SET	(MD)	SIZ	Ε	DEPTH	SET (MD)	PACKE	R SET (MD)	SIZE	ı	DEPTH SE	Γ(MD)	PACKER SET (MD)
26. PRODUCING IN	order and the features of the	TOP (MD)	ВОТТ	OM (MD)	TOF	(TVD)	1 вотто	M (TVD)	Northbox INTERCEDENTIAL	RATION RECORD L (Top/Bot - MD)	SIZE	NO. HO	LES	PERFOR	ATION STATUS
(A)			-	- · · · · · · · · · · ·	1.70	X: -= Z					2.00		Ope	TOUR CONTRACTOR OF THE PARTY OF	Squeezed
(B)			+				<u> </u>		P. C. An	En all the first			Ope	=	Squeezed
(C)	-		+				 						Ope		Squeezed
(D)			+				 	-	DI SHALL			-	Ope	=	Squeezed
28. ACID, FRACTU	IRE TREATMENT (CEMENT SOL	IFFZF F	TC.					MULTILLE HEAD				0,00		Squoozou
	INTERVAL							AM	OUNT AND 1	TYPE OF MATERIAL					
-		+	Ш												
2															
29. ENCLOSED AT	TTACHMENTS:													30. WELI	_STATUS:
=	TRICAL/MECHANICA RY NOTICE FOR PL		D CEMEN	IT VERIFICA	ATION		GEOLOG	IC REPOR		DST REPORT C	DIREC	CTIONAL	SURVEY		P&A
											-		_		

(5/2000) (CONTINUED ON BACK)

RECEIVED: Feb. 02, 2015

Sundry Number: 60420 API Well Number: 43047386460000

31. INITIAL PR	RODUCTION				INTERVAL A (As show	wn in item #26)				
DATE FIRST PRODUCED: TEST DATE:		HOURS TES	TED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:		
CHOKE SIZE:	TBG. PRES	S. CSG. PRI	ESS. API GRA	VITY BTU-GAS	BTU – GAS GAS/OIL RATIO 24 HR PRODUCTION OIL – BBL: GAS – MCF: WATER – BBI RATES: →					INTERVAL STATUS:
			I		INTERVAL B (As show	wn in item #26)			-1-	
DATE FIRST P	PRODUCED:	TEST DA	TE:	HOURS TES	STED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRES	S. CSG. PR	ESS. API GRA	VITY BTU-GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER - BBL:	INTERVAL STATUS:
			**************************************		INTERVAL C (As sho	wn in item #26)				
DATE FIRST P	ATE FIRST PRODUCED: TEST DATE:			HOURS TES	STED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS – MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRES	S. CSG. PR	ESS. API GRA	NVITY BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:
	-\				INTERVAL D (As sho	wn in item #26)				
DATE FIRST P	PRODUCED:	TEST DA	TE:	HOURS TES	STED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL	PROD. METHOD:
CHOKE SIZE:	TBG. PRES	S. CSG. PR	ESS. API GRA	AVITY BTU-GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL;	GAS - MCF;	WATER - BBL	INTERVAL STATUS:
32. DISPOSIT	TION OF GAS (S	Sold, Used for F	Fuel, Vented, Etc.)		.			•	
33. SUMMAR	Y OF POROUS	ZONES (Includ	le Aquifers):			34	4. FORMATION	(Log) MARKERS:		
				d intervals and all drill- res and recoveries.	stem tests, including de	epth interval				
Formation Top Bottom (MD) (MD)				Des	scriptions, Contents, etc	c.	Name			Top (Measured Depth)
		NE 20	75 25							
			17							
		45								
						1				
35. ADDITION	NAL REMARKS	(Include plugg	jing procedure)							1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
36. I hereby o	certify that the	foregoing and	attached informa	tion is complete and	correct as determined	d from all available reco	ords.			
NAME (PLE	ASE PRINT) E	BENNA M	UTH			TITLE REG	ULATOR	Y ASSISTAN	NT - CONTE	RACT
SIGNATURE	<u> </u>	ima	Mu	th			2015			
• con	npleting or p ling horizont	olugging a ne tal laterals fr	in 30 days of ew well om an existin producing for		 significantly 	previously plugged deepening an exis ocarbon explorator	ting well bor	e below the pre	evious bottom- les and stratig	nole depth raphic tests
	ompleting to			name at the second seco		2				
• rec		umber of co	mpletions if p	roduction is meas	sured separately	from two or more f	ormations.			
• rec	Show the n				8 (82)			cement bond lo	og (CBL), temp	erature survey (TS)

(5/2000)

Salt Lake City, Utah 84114-5801